

NOTICE OF STAKING
(Not to be used in place of
Application to Drill Form 9-331-C)

RMOGA
5/5/82

5. Lease Number

U-49518

1. Oil Well ☐ Gas Well ☒ Other

6. If Indian, Allottee or Tribe Name

2. Name of Operator

Belco Development Corporation

7. Unit Agreement Name

OSCU II #1-27 Fed.

3. Address of Operator or Agent

P.O. Box X, Vernal, Utah 84078

8. Farm or Lease Name

4. Surface Location of Well

(Governmental 1/4 or 1/4 1/4)

1,559' FNL & 1,174' FEL

9. Well No.

#1-27

Attach: Topographical or other acceptable map
showing location, access road, and lease boundaries.

10. Field or Wildcat Name

Old Squaw Crossing II Unit

14. Formation Objective(s)

Mesa Verde

15. Estimated Well Depth

8,600'

11. Sec., T., R., M., or

Blk and Survey or Area

Sec. 27, T10S, R19E

12. County or Parish

Uintah

13. State

Utah

16. To Be Completed by Operator Prior to Onsite

a. Location must staked Yes

b. Access Road Flagged Yes

c. Sketch and/or map of location, showing road, pad dimensions, reserve pit, cuts, and fills
(To be provided at onsite) Yes

17. To Be Considered By Operators Prior to Onsite

a. H₂S Potential No

b. Private Surface Ownership No

c. Cultural Resources (Archaeology) Will obtain.

d. Federal Right of Way No

RECEIVED

MAR 24 1986

DIVISION OF
OIL GAS & MINING

18. Additional Information

19. Signed

Joe Ball

Title District Superintendent Date 3/20/86

BELNORTH PETROLEUM CORP.
O.S.C.U. # 1-27
PROPOSED LOCATION

TOPO.

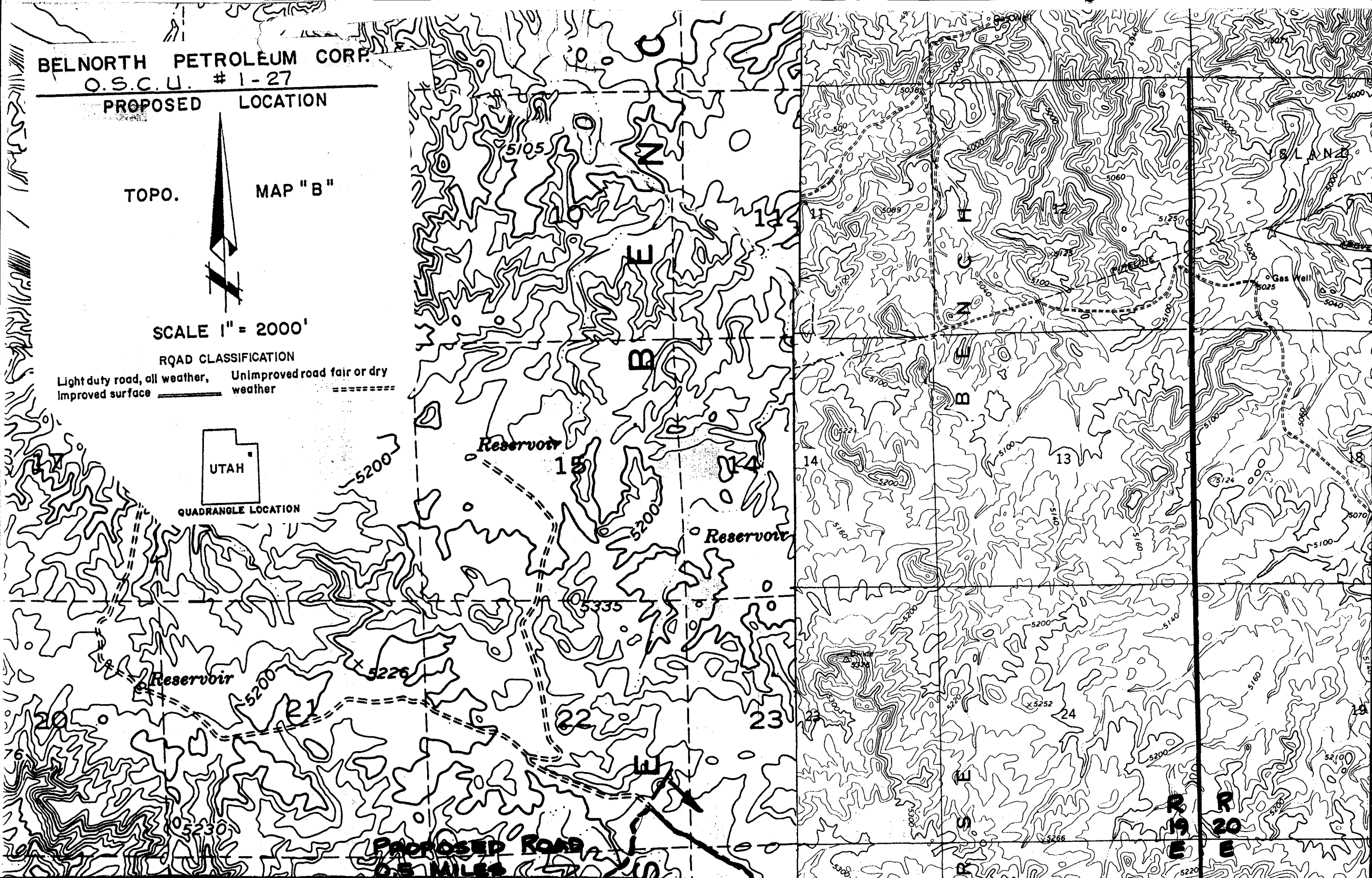
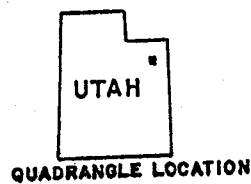
MAP "B"

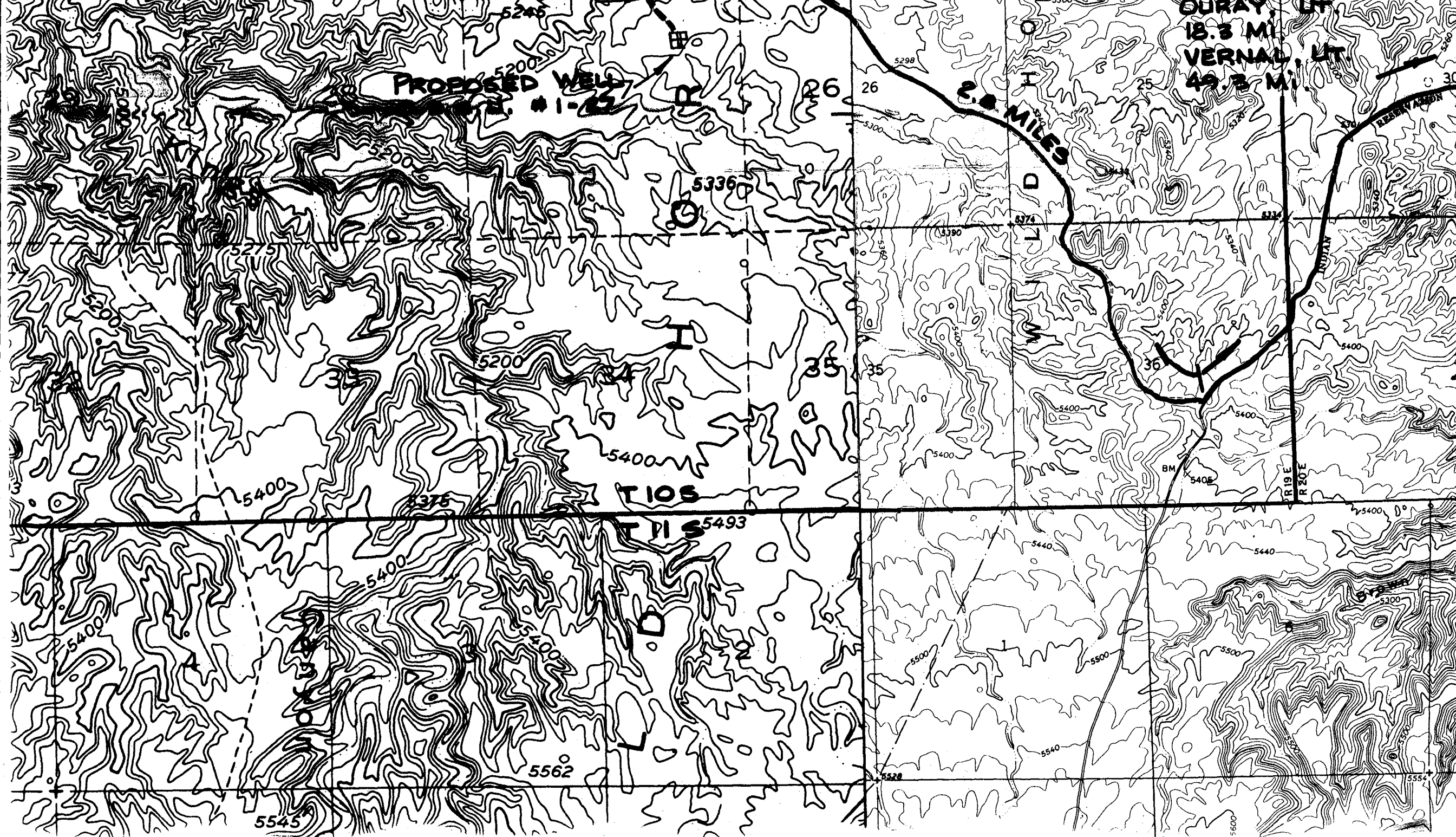
SCALE 1" = 2000'

ROAD CLASSIFICATION

Light duty road, all weather,
Improved surface

Unimproved road fair or dry
weather





BELCO DEVELOPMENT CORP.
O.S.C.U. #1-27
PROPOSED LOCATION

TOPO. MAP

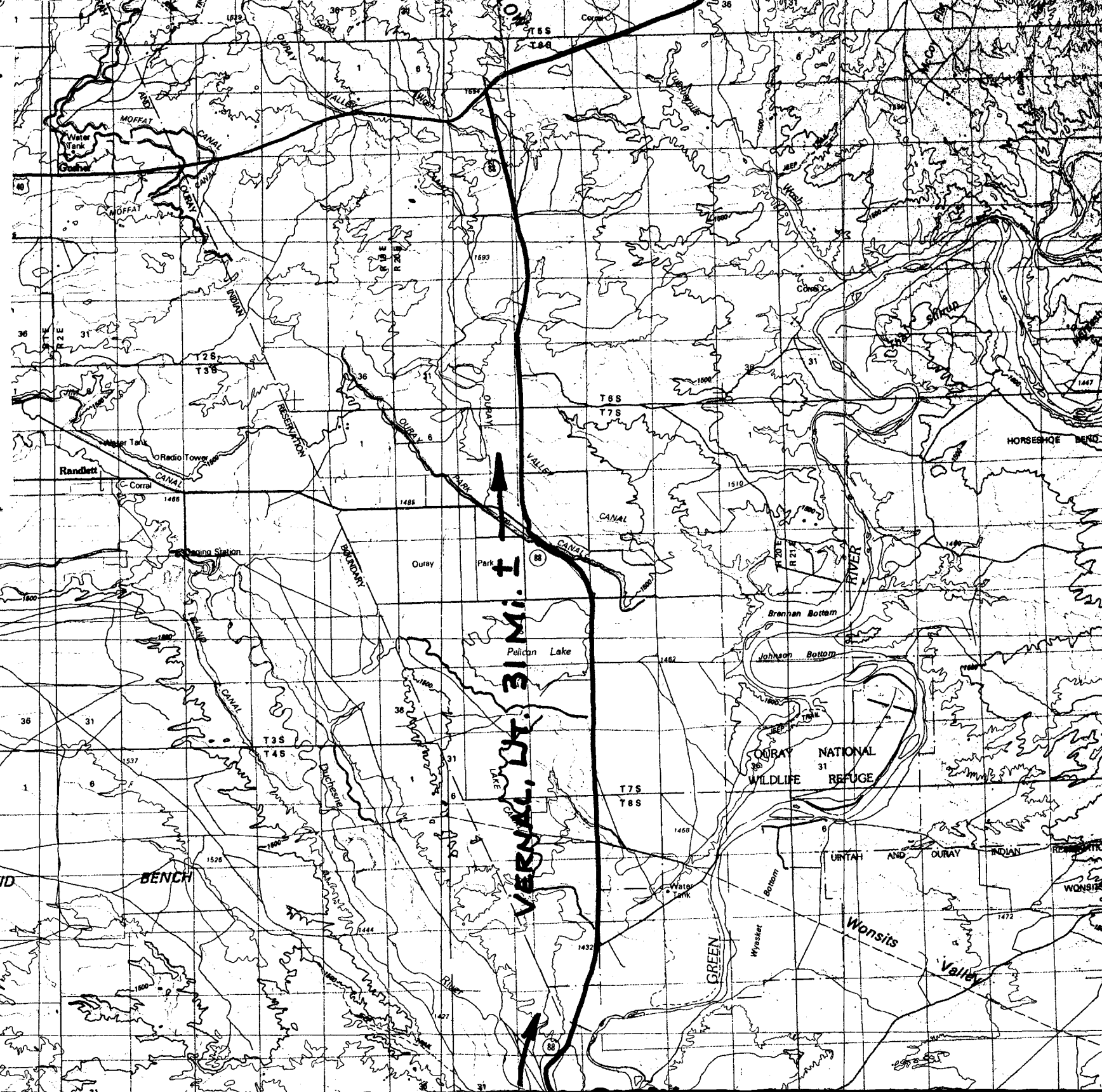
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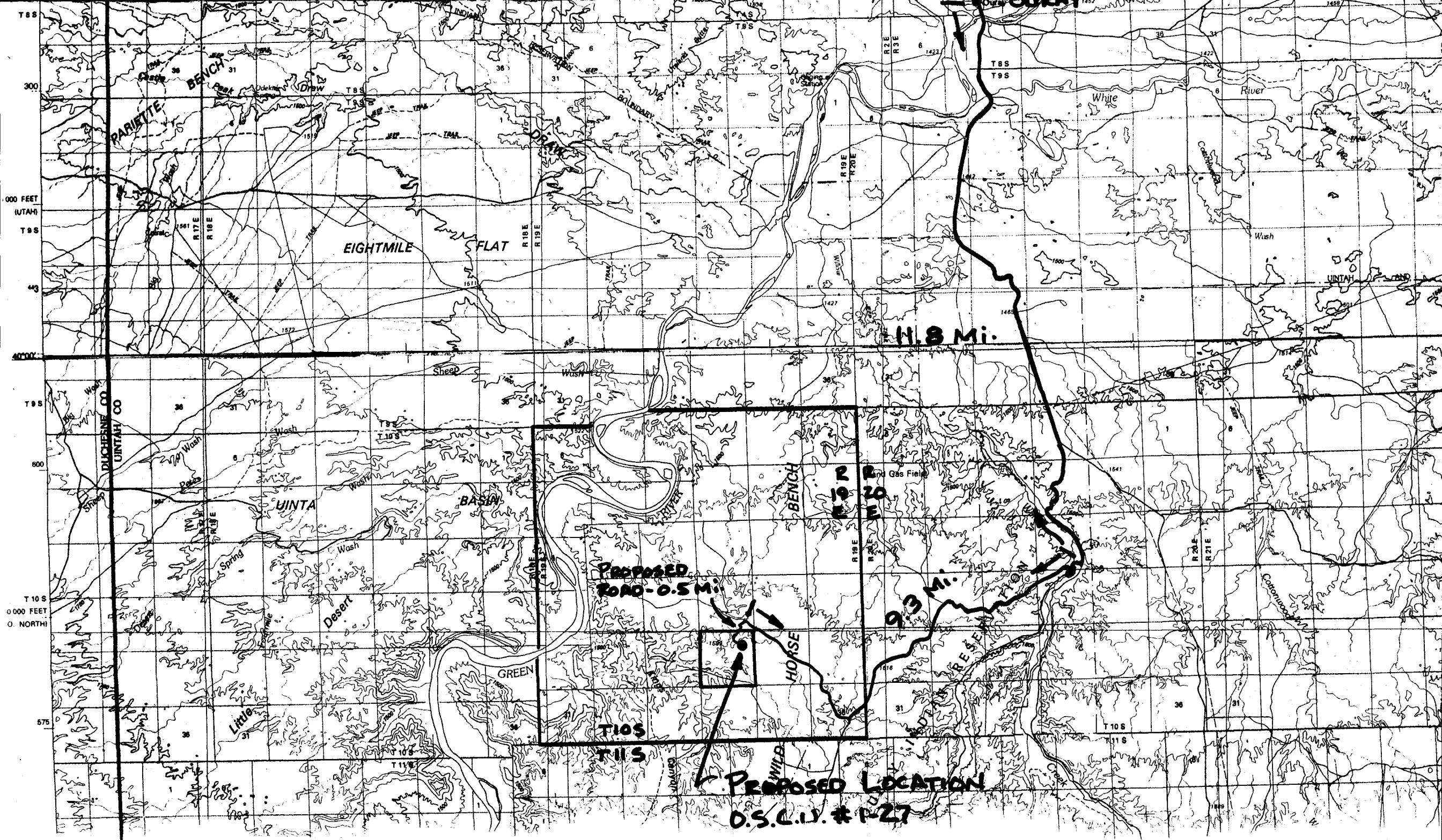
RQAD CLASSIFICATION

Light duty road, all weather, improved surface Unimproved road fair or dry weather

UTAH

QUADRANGLE LOCATION





UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Belco Petroleum Corporation

3. ADDRESS OF OPERATOR

P.O. Box X, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface1,174' FEL & 1,559' FNL SE $\frac{1}{4}$ /NE $\frac{1}{4}$

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

49.3 Miles South of Vernal, Utah

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT. 1,174'
(Also to nearest drig. unit line, if any)18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

None

16. NO. OF ACRES IN LEASE
640

19. PROPOSED DEPTH

8,500'

17. NO. OF ACRES ASSIGNED
TO THIS WELL 320

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5,260' Natural GR

22. APPROX. DATE WORK WILL START*

June 1, 1986

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	9 5/8	36	200'	200 Sxs
8 3/4-7 7/8	4 1/2	11.6	8,500'	Sufficient to protect producing zones.

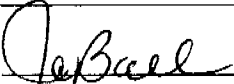
See Attachments for:

13 Point Surface Use Plan
Drilling Program
Location Plat
TOPO Maps "A" & "B"
Production Facilities Schematic
BOP Design
Location LayoutRECEIVED
APR 04 1986DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED



TITLE District Superintendent DATE 4/3/86

(This space for Federal or State office use)

PERMIT NO.

43-047-31722

APPROVAL DATE

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS & MINING

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

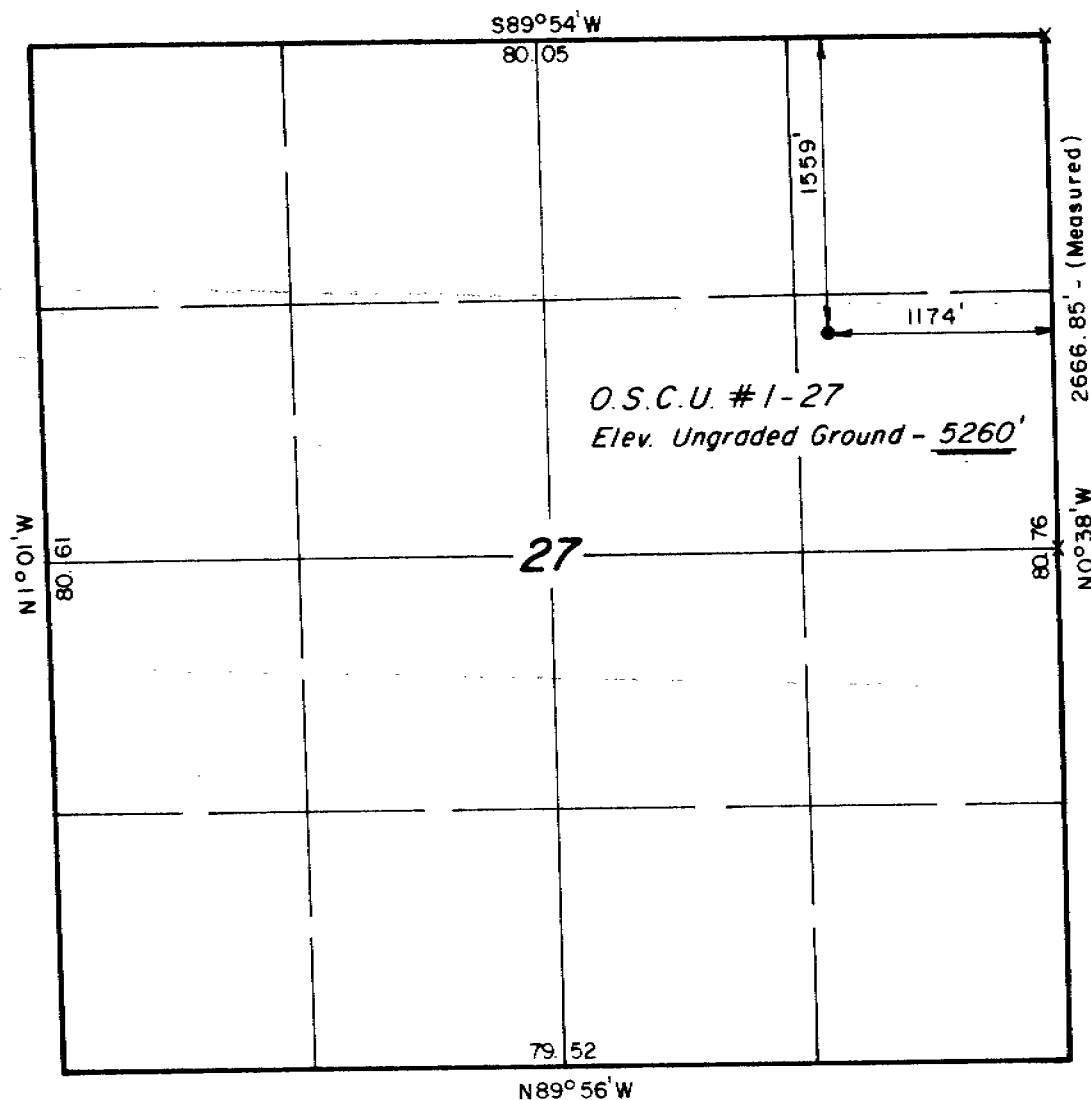
5-30-86
BY John R. Baya
WELL SPACING: 203'

T10S, R19E, S.L.B.&M.

PROJECT

BELCO DEVELOPMENT CORP.

Well location, O.S.C.U. #1-27,
located as shown in the SE1/4 NE1/4
Section 27, T10S, R19E, S.L.B.&M.
Utah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. Smith

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	3/18/86
PARTY	DA RB RP	REFERENCES	GLO Plat
WEATHER	FAIR	FILE	BELCO

X = Section Corners Located

13 POINT SURFACE USE PLAN

WELL NAME: Old Squaws Crossing Unit II #1-27 Federal

LOCATION: 1,174' FEL & 1,559' FNL SE1/4 / NE1/4
CNE Sec. 27, T10S, R19E
Uintah County, Utah

1. EXISTING ROADS

The proposed wellsite is located approximately 49.3 miles south of Vernal, Utah. Refer to the attached Topo Maps for directions to the wellsite. Access to the proposed wellsite will be over existing State and county roads and Belco's planned access road. Traveling will be restricted to these roads only. See attached Topo Map "B" for all roads within this vicinity. Roads will be maintained and repaired as necessary.

2. See attached Topo Map "B" for details of the access road. The access road will be a minimum 18' crown road with ditches along either side where it is determined necessary to handle runoff. Maximum disturbed area will not exceed 30'. There will be no need for turnouts so the disturbed area can be kept to a minimum. Maximum grade of this access road will not exceed 3%. No fences will be crossed, therefore no cattle guards will be needed. Surfacing materials will be of native borrow from the cut area. No other construction materials are anticipated at this time. Construction and maintenance of the access road will be in accordance with the surface use standards as set forth in the booklet "Surface Operating Standards for Oil and Gas Exploration and Development".

3. LOCATION OF EXISTING WELLS

See the attached area well map for locations of all wells in this vicinity.

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

Existing production facilities within one mile of the proposed well are the tank batteries and production equipment for the surrounding wells as shown on the area well map.

The attached diagram "A" shows the proposed production facilities to be utilized should this well produce gas. All production equipment owned and controlled by Belco will be kept on the location pad. All permanent structures constructed or installed will be painted a flat non-reflective earthtone color to match the standard environmental colors as selected for this area by the BLM. All facilities will be

painted within 6 months of when they are put in place. All construction materials will be of the native borrow or cut exposed on the site and will be consistent with standards as set forth by the BLM. The reserve pit will be fully lined as specified to prevent seepage. A wire mesh fence topped with at least one strand of barbed wire and will be maintained in good order around the disposal pit during the drilling and completion of the well.

Prior to any construction work being done, the dirt contractor will be furnished with an approved copy of the Surface Use Plan and any additional stipulations requested. The surface management office will be notified 24 hours prior to beginning any surface work. A cultural resource clearance has been received and a copy provided. Should anything of significant value be turned up during the construction of this wellsite, notification will be given to the proper authorities and all work will be stopped until clearance is given.

5. LOCATION AND TYPE OF WATER SUPPLY

Water for the drilling and completion of this well will be obtained from the CNG's OCS #1 water well located in Sec. 17, T10S, R20E of Uintah County, Utah. A permit has been obtained for use of this water. Permit # is 49-367. Water will be hauled by truck over existing county roads and Belco's planned access road. No new roads will be needed for this purpose. No pipelines will be needed, no water wells will be drilled. No produced water is anticipated.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction materials for this location and access road will be of native borrow and soil accumulated during the construction of the location. No additional material are anticipated at this time.

7. METHODS OF HANDLING WASTE DISPOSAL

Drill cuttings, drilling fluids, salts, chemicals and produced fluids will be disposed of in the reserve pit on the location pad. This reserve pit upon completion of the drilling activities will be fenced on the open side to protect all domestic animals and wildlife. This pit will be utilized during the completion phase of the well for storage of produced fluids. A portable toilet will be provided for human waste during the drilling phase of the well. Garbage and other waste materials will be contained in a wire mesh cage and disposed of in an approved waste disposal facility. After the drilling rig moves off the site, all remaining trash and garbage will be collected and hauled away by truck.

8. ANCILLARY FACILITIES

No airstrips or camps are planned for this well.

9. WELLSITE LAYOUT

The attached Location Layout sheet shows the cross section of the pad with details of cuts and fills. Location of the reserve pit and pipe racks are also shown.

10. PLANS FOR SURFACE RESTORATION

Should this well produce gas as anticipated, the portion of the site not needed for production activities will be restored to its natural contour. The location and surrounding area will be cleared of all debris and the trash will be hauled to the nearest landfill. The reserve pit will be allowed to dry. The location pad will be retained until abandonment to allow for any required workovers or stimulation procedures.

The BLM will be notified 48 hours prior to starting any rehabilitation work involving earth moving equipment. Upon abandonment or if a dry hole, all disturbed areas will be recontoured to their natural grade and any drainage rerouted during the building of the location will be restored to as near as possible their original line of flow. The stockpiled soil will be evenly distributed over the entire area. The BLM will be consulted prior to reseeding the area for an approved seed mixture. All disturbed areas, including the access road, will be scarified and left with a rough surface. The seed will be broadcast or drilled at a time specified by the BLM

11. OTHER INFORMATION

A cultural resource clearance has been done and a copy provided. Should anything of significant value be turned up during the construction of this wellsite, notification will be given the proper authorities and work will cease until clearance is given. The surrounding area is relatively flat with a few stabilized sand dunes. The soil is light brown sandy clay with approximately 4 to 6" of top soil. There is little vegetation in the area, mostly native grasses and sagebrush. The only wild life apparent is small reptiles, rodents, and birds. All land concerned with this project is controlled by the Bureau of Land Management. Livestock grazing and mineral exploration are the only known surface use activities. There are no occupied dwellings in the area, the White River runs to the west of the drillsite. 4 - 6" of topsoil will be stockpiled near stake #3. A copy of the BLM additional Surface Use Provisions is attached and will be complied with.

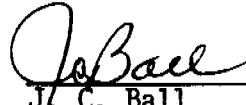
12. LESSEE REPRESENTATIVE

Belco Development Corporation's representative for this operation will be Mr. J. C. Ball, District Superintendent, P.O. Box X, Vernal, Utah, 84078. Telephone contact number is 801-789-0790.

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed site and access route, that I am familiar with the conditions which currently exist, that the statements made in this plan are, to the best of my knowledge, true and correct: and, that the work associated with the operations proposed herein will be performed by Belco, it's contractors and subcontractors in conformity with this plan and the terms under which it is approved.

Date 4/3/81

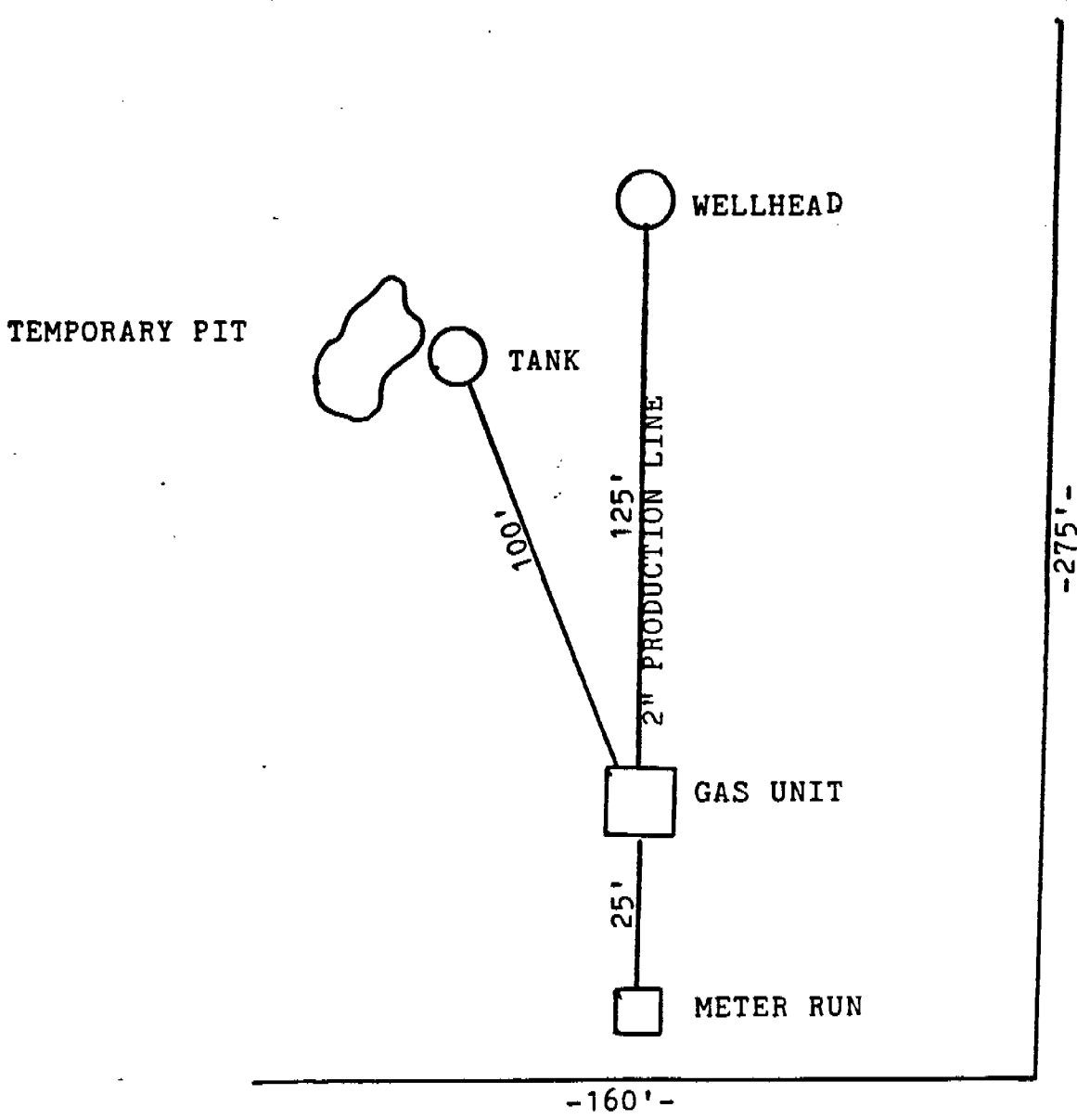


J. C. Ball
District Superintendent

/0679A/

DIAGRAM "A"
BELCO DEVELOPMENT CORPORATION
PRODUCTION FACILITIES SCHEMATIC FOR GAS HOOK-UP

WELL NAME Old Squaws Crossing II #1-27 Fed.



DRILLING PROGRAM

WELL NAME: OLD SQUAWS CROSSING UNIT II #1-27 FEDERAL

LOCATION 1,174' FEL & 1,559' FNL Sec. 27, T10S, R19E
UINTAH COUNTY, UTAH

1. SURFACE FORMATION AND ESTIMATED FORMATION TOPS

Surface - 1060'	Uinta Foramtion of the upper Eocene Age
1,060' - 4,200'	Green River formation, est top 1,060'
4,200' - 6,590'	Wasatch Formation, est top 4,200'
6,590' - TD	MesaVerde Formation, est top 8,500'

2. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

It is not anticipated that any fresh water will be encountered during the drilling of this well, but if encountered, will be properly protected. It is anticipated that we will encounter gas in the Wasatch zone

3. PRESSURE CONTROL EQUIPMENT

A 10", 3000 psi, hydraulic doublegate BOP or equivalent consistant with API RP-53. A pressure test to 500 psi will be made prior to drilling the surface plug. BOP controls will be installed and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated daily to insure good mechanical working order, inspection will be reported on the daily report. The BLM District Office will be notified prior to pressure testing so a representative can be on location.

4. CASING PROGRAM AND AUXILIARY EQUIPMENT

9 5/8", 36.0# casing will be set at +200' and cemented w/200 sx "G" cmt.
4 1/2", 11.6# casing will be set at TD (+8,500') and cemented w/50-50 poz-mix. Actual cement volume will be determined from the caliper log.

The BLM office will be notified prior to running and cementing the casing string to allow a representative to be on location if so desired. Auxiliary equipment to be used will be a 2", 2,000 psi choke manifold and kill line, stabbing valve, kelly cock and visual mud monitoring.

5. MUD PROGRAM AND CIRCULATING MEDIUM

Fresh water will be used to drill to about 2,200', from there to TD we plan to drill with a water based gel chemical mud weighted to 10.0 ppg as required for control.

6. CORING, LOGGING AND TESTING PROGRAM

There is no coring or DST planned for this well, but: all productive zones will be tested as to their commercial potential. Logging will consist of DLL, GR w/cal from surface csg to TD and FDC, CNL, GR w/cal from 3,000' to TD.

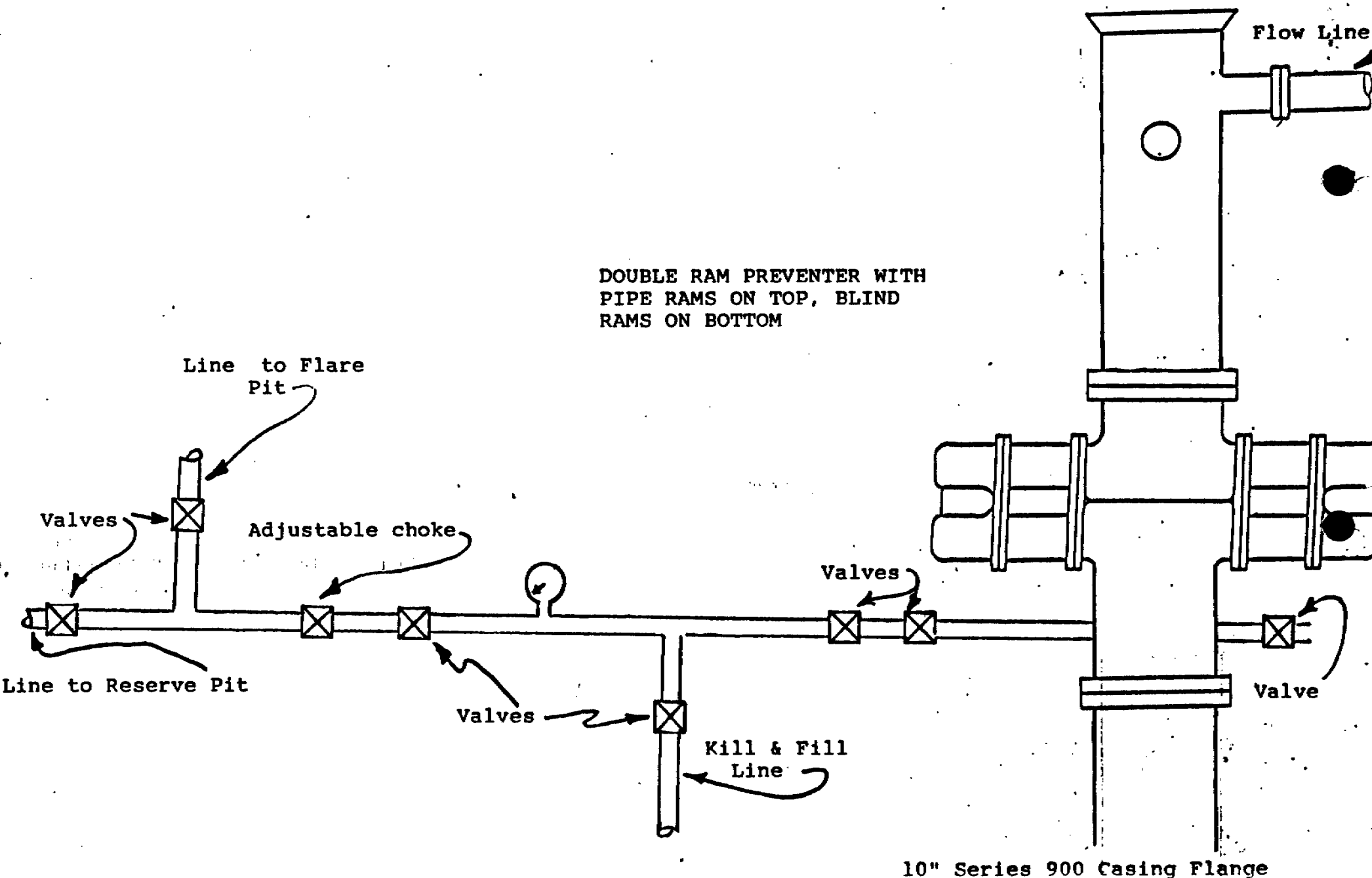
7. ABNORMAL CONDITIONS AND POTENTIAL HAZARDS

We do not anticipate encountering any abnormal hazards such as high pressure or gases during the drilling of this well.

8. ANTICIPATED STARTING DATE AND DURATION OF OPERATIONS

We plan to begin drilling this well about June 1, 1986.
Drilling operations will be complete about 2 weeks after they commence.

DIAGRAM B
BELCO DEVELOPMENT CORPORATION
BOP DESIGN



OPERATOR Belco Petroleum DATE 4-8-86

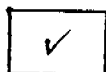
WELL NAME Old Squaw's Crossing II ^{Unit} 1-27

SEC SE NE 27 T 10.5 R 14E COUNTY Montal

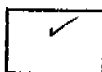
43-047-31722
API NUMBER

Fed
TYPE OF LEASE

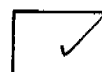
CHECK OFF:



PLAT



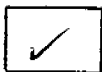
BOND



NEAREST
WELL



LEASE



FIELD



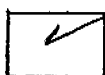
POTASH OR
OIL SHALE

PROCESSING COMMENTS:

Unit approved 5/23/86 (Received approval 5/27/86)
Water Permit # 49-367

APPROVAL LETTER:

SPACING:



203

Old Squaw's Crossing II
UNIT



302



CAUSE NO. & DATE



302.1

STIPULATIONS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		6. LEASE DESIGNATION AND SERIAL NO. U-49518	
2. NAME OF OPERATOR Belco Development Corporation		7. UNIT AGREEMENT NAME OSC II Unit	
3. ADDRESS OF OPERATOR P.O. Box X, Vernal, Utah 84078		8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1,174' FEL & 1,559' FNL SE $\frac{1}{4}$ /NE $\frac{1}{4}$		9. WELL NO. #1-27	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5,260' Natural GR		11. SEC., T., R., M., OR BLK. AND SUBST. OR AREA CNE Sec. 27, T10S, R19E	
		12. COUNTY OR PARISH Uintah	13. STATE Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Correction, Add. Inform.	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

To correct error on Application for Permit to Drill:

Designation of Operator - Belco Development Corporation
Anticipated bottom hole pressure - 2,500 PSI

RECEIVED
APR 14 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

J. Ball

TITLE District Superintendent DATE 4/10/86

(This space for Federal or State office use)

APPROVED BY

TITLE

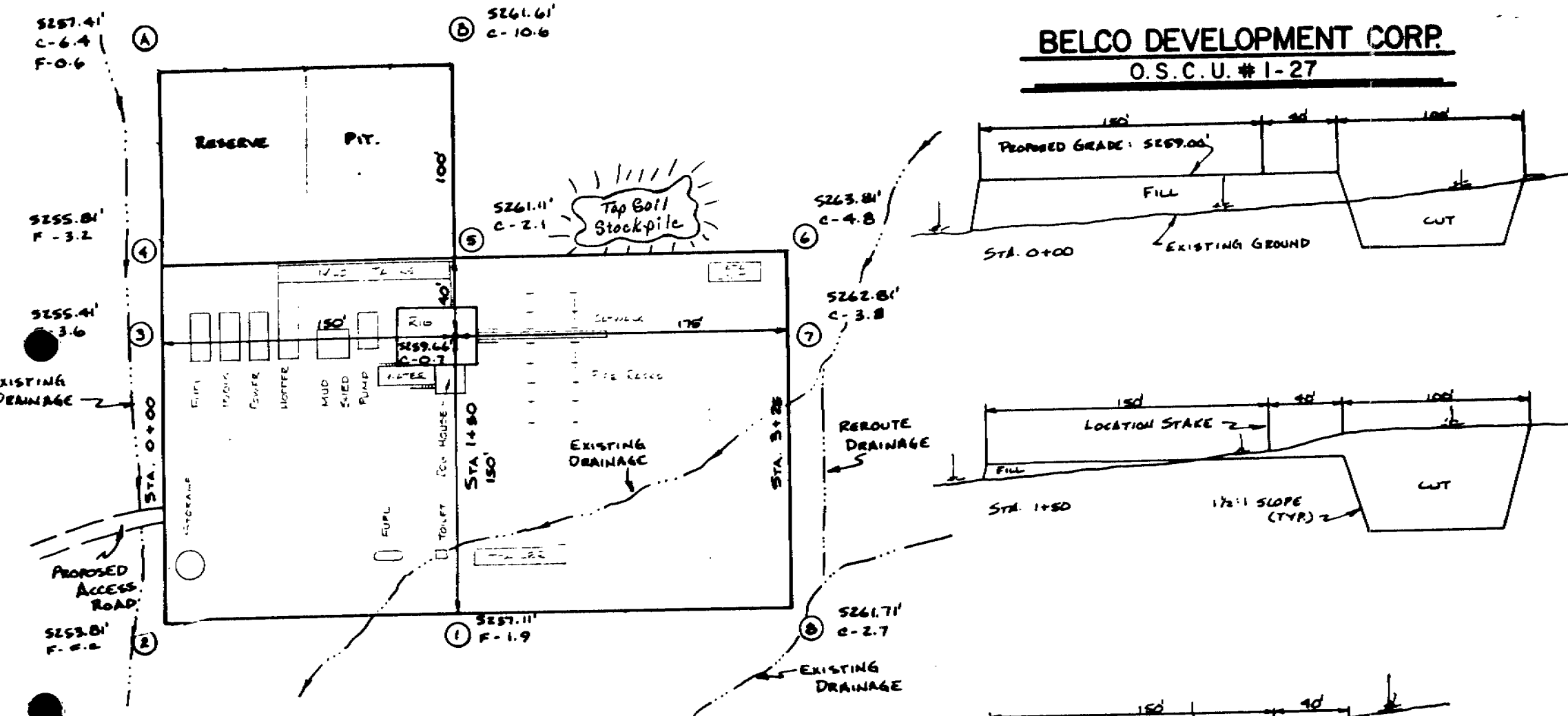
DATE

CONDITIONS OF APPROVAL, IF ANY:

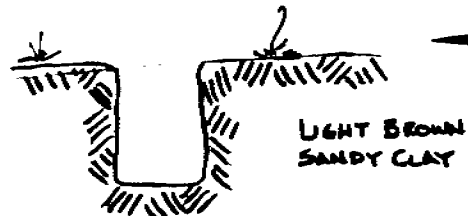
*See Instructions on Reverse Side

BELCO DEVELOPMENT CORP.

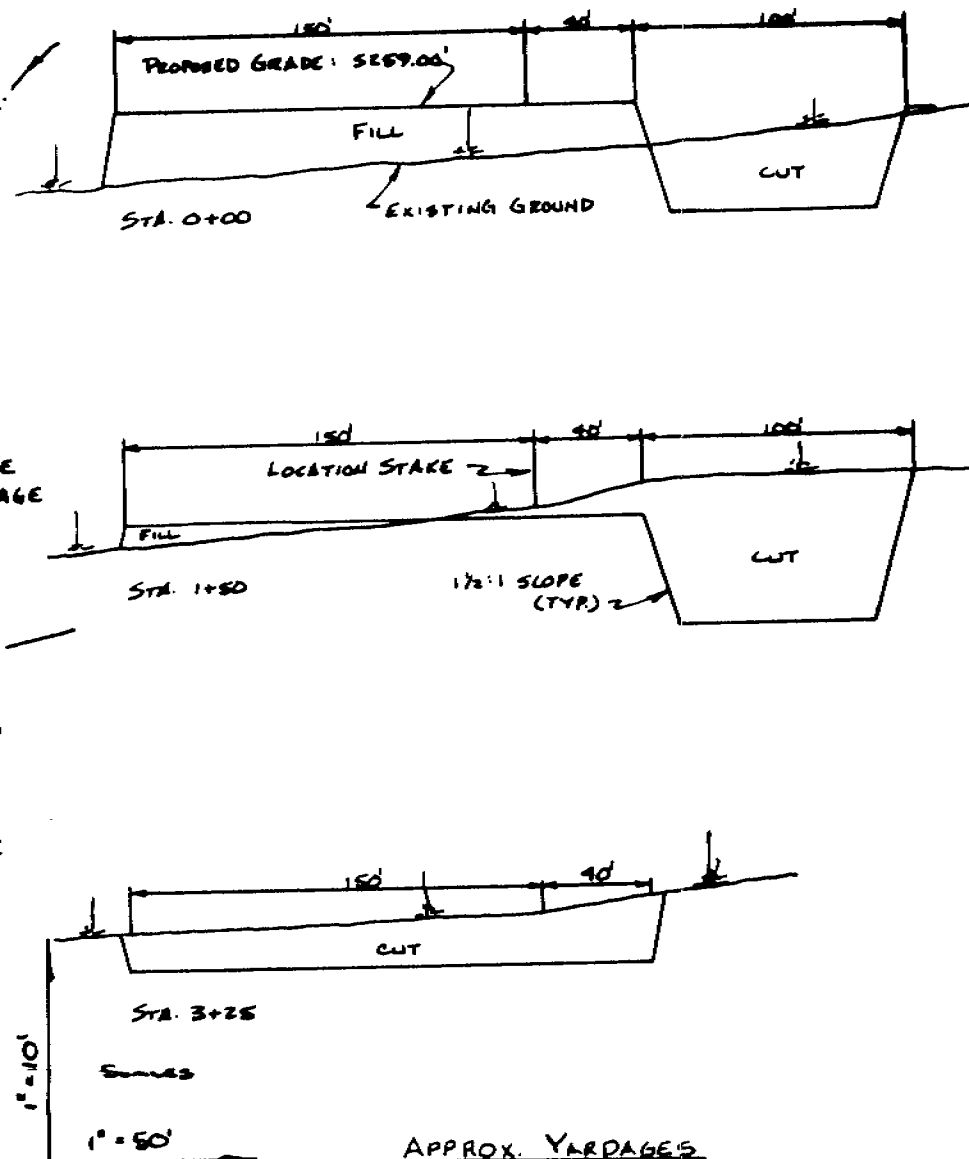
O.S.C.U. # 1-27



SOILS LITHOLOGY
NO SCALE



SCALE: 1" = 30'
DATE: 3/18/86



APPROX. YARDAGES

CUT: 4,330

FILL: 3,300



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 30, 1986

Belco Petroleum Corporation
P.O. Box X
Vernal, Utah 84078

Gentlemen:

Re: Well Name: Old Squaw's Crossing II Unit 1-27 - SENE S. 27, T. 10S, R. 19E
1559' FNL, 1174' FEL - Uintah County, Utah

Approval to drill the referenced well is hereby granted in accordance with Section 40-6-18, Utah Code Annotated, as amended 1983; and predicated on Rule 203, Oil and Gas Conservation General Rules.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule 311.3, Associated Gas Flaring, Oil and Gas Conservation General Rules.
5. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at each drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable State and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 533-6163.

Page 2

Belco Petroleum Corporation

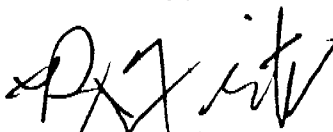
Well Name: Old Squaw's Crossing II Unit 1-27

May 30, 1986

6. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31722.

Sincerely,



R. J. Firth

Associate Director, Oil & Gas

as

Enclosures

cc: Branch of Fluid Minerals

D. R. Nielson

8159T

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Belco Development Corporation

3. ADDRESS OF OPERATOR

P.O. Box X, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1,174' FEL & 1,559' FNL SE $\frac{1}{4}$ /NE $\frac{1}{4}$

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

49.3 Miles South of Vernal, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

1,174'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

None

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED
TO THIS WELL

320

19. PROPOSED DEPTH

8,500

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5,260' Natural GR

22. APPROX. DATE WORK WILL START*

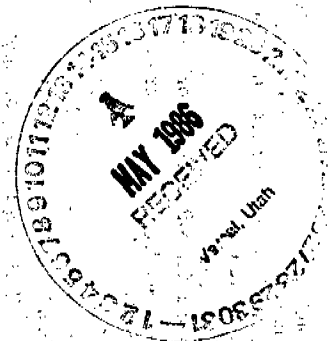
June 1, 1986

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	9 5/8	36	200	200 Sxs
8 3/4-7 7/8	4 1/2	11.6	8,500'	Sufficient to protect producing zones.

See Attachments for:

13 Point Surface Use Plan
Drilling Program
Location Plat
TOPO Maps "A" & "B"
Production Facilities Schematic
BOP Design
Location LayoutRECEIVED
JUN 16 1986DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE District Superintendent DATE 5/13/86

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE For DISTRICT MANAGER

DATE 6-11-86

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

UT 080 -6 -m -43

*See Instructions On Reverse Side

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company Belco Development Well No. 1-27
Location Sec. 27 T10S R19E Lease No. U-49518

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

1. Fresh water may be encountered in the Uinta Formation at SFC to +300' and at +1,060', the Bird's Nest Aquifer at +1,200-1,350', the Garden Gulch Member at +3,100-3,200', and the Douglas Creek Member at +3,400-4,200'. If encountered, notify Wayne Svejnoha of this office. If determined to be fresh water, isolation and protection of said zones will be required.

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

Fluid hydrocarbons may be present in the Green River Formation and Oil Shale will probably be encountered from +1,650-1,880'. Any hydrocarbons encountered while drilling will be isolated and protected via the cementing program for the 4½" casing.

2. Pressure Control Equipment

An annular bag-type preventer shall be utilized. This annular preventer will be tested to 1,500 psi.

The ram-type preventer will be tested to 2,400 psi.

The B.O.P. and all associated equipment including, but not limited to, accumulator, choke manifold, choke line, kill line, and fill line will be in accordance with API RP 53. Please provide this office with an equipment schematic which depicts the field lash-up which Belco's drilling contractor will employ.

The emergency line from the choke manifold will be staked down and extend out to a blooie pit which will be separate from the reserve pit.

BOP and choke manifold systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

4. Mud Program and Circulating Medium

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

No chromate additives will be used in the drilling fluid without prior approval from the BLM, Vernal District Office, Branch of Fluid Minerals.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO

will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in duplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of a District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or work-over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

Revised October 1, 1985

Date NOS Received 03/24/86

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

Company/Operator Belco Petroleum Corporation

Well Name & Number OSC II Unit 1-27

Lease Number U-49518

Location SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 27 T. 10 S. R. 19 E.

Surface Ownership Bureau of Land Management Administered Public Lands

THIRTEEN POINT SURFACE USE PROGRAM:

Multipoint Requirements to Accompany APD

1. Planned Access Roads--describe the following and provide a map of suitable scale indicating all necessary access roads (permanent and temporary) to be constructed or reconstructed, showing:
 - A. Length - About $\frac{1}{2}$ mile of new access road will be needed.
 - B. Width - 30 foot right-of-way with 18 foot running surface maximum.
 - C. Maximum grades of the proposed road are all probably less than 5 percent.
 - D. Turnouts - None planned.
 - E. Drainage design - Road to be crowned and ditched as indicated in the APD.
 - F. Location and size of culverts and/or bridges, and brief description of any major cuts and fills - A six foot culvert is planned for a large drainage located about a quarter mile north of the location.
 - G. Necessary gates, cattleguards, or fence cuts and/or modification to existing facilities - None
 - H. Access road surface ownership - BLM administered public lands.

All travel will be confined to existing access road rights-of-way.

Access roads and surface disturbing activities will conform to standards outlined in the USGS Publication (1978) Surface Operating Standards for Oil and Gas Development.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

Right-of-Way Application needed for off lease new access in Section 22. If a ROW is necessary for the access road, a copy of the ROW grant shall be with the dirt contractor during the construction and thereafter kept on location with the complete copy of the approved APD.

2. Location of Existing Wells

The location is about .8-1.0 mile from two existing gas wells. The operator is warned that we may expect this information be included on the area well maps provided in future APD's. Several wells are within a two mile radius of the location.

3. Location of Existing and/or Proposed Facilities

- If a tank battery is constructed on this lease, the battery or the well pad will be surrounded by a dike of sufficient capacity to contain $1\frac{1}{2}$ times the storage capacity of the battery. The integrity of the dike must be maintained.

4. Methods for Handling Waste Disposal

Burning will not be allowed. All trash must be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.

On BLM administered lands:

The reserve pit shall not be lined unless it is lined to conserve water at the operator's request. The pit is in solid cut material and probably will not require a liner.

The bottom of the reserve pit shall not be in fill material.

Produced waste water will be confined to an unlined pit or, if deemed necessary, a storage tank for a period not to exceed 90 days after first production. During the 90-day period an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

5. Well Site Layout--provide a plat (not less than 1" = 50') showing:

All pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire. The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Any hydrocarbons on the pit will be removed from the pit as soon as possible after drilling operations are completed. Pits will be fenced and maintained until clean-up.

The fence will be constructed as prescribed in the USGS Publication (1978) Surface Operating Standards for Oil and Gas Development.

Alternatives to the prescribed standards shall be submitted to the Authorized Officer for approval.

Access to the well pad will be from the north near stake No. 2. Access will follow the flagged route in order to avoid steep grades and several crossings of an existing 3" flowline on the present jeep trail.

The drainages shall be diverted around the south sides of the well pad location, draining to the west.

6. Plans for Restoration of Surface

Immediately upon well completion, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed. The reserve pit and that portion of the location and access road not needed for production facilities/operations will be reclaimed. The reserve pit will be reclaimed within one year from the date of well completion.

All disturbed areas will be recontoured to the approximate natural contours.

The stockpiled topsoil will be evenly distributed over the disturbed areas.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage and the seed mixture will be proportionately larger (double the lbs. per acre).

An appropriate seed mixture will be determined by the BLM, either as part of the Conditions of Approval of the APD or at the time restoration activities are scheduled to begin.

All seeding will be done from September 1 until the ground freezes.

At such time as the well is plugged and abandoned, the operator will submit a surface reclamation plan to the Surface Management Agency for prescribed seed mixtures and reseeding requirements.

If the seeding is unsuccessful, the lessee/operator may be required to make subsequent seedings.

The BLM recommends the following procedure for reclamation:

Compacted areas of the well pad should be plowed or ripped to a depth of 12" before reseeding. Seeding should be done with a disc-type drill to ten inches apart. The seed should be planted between one-half inch deep and three-quarter inch deep. A drag, packer or roller may be used to insure uniform coverage of the seed, and adequate compaction. Drilling of the seed should be done on the contour where possible. Where slopes are too steep for contour drilling, a "cyclone" hand-seeder or similar broadcast seeder should be used, using twice the recommended seed per acre. Seed should then be covered to a depth described above by whatever means is practical.

7. Surface Ownership: Federal
8. Other Additional Information

A cultural resource clearance will be required before any construction begins on Federal and Indian lands. However, historic and cultural resource work shall be undertaken only with the written consent of a private surface owner. If the private surface owner refuses entry for that purpose, the lessee or operator shall use its best efforts to conduct its approved operations in a manner that avoids adverse effects on any properties which are listed, or may be eligible for listing, in the NRHP.

If, during operations, any archaeological or historical sites, or any object of antiquity (subject to the Antiquities Act of June 8, 1906) are discovered, all operations which would affect such sites are to be suspended and the discovery reported promptly to the Surface Management Agency.

On BLM administered land, it is required that a proposed use of pesticide, herbicide or other possible hazardous chemicals shall be cleared for use prior to application.

Additional Surface Stipulations for BLM, BIA, FS, DWR, or Private Surface Lands:

The operator or his contractor shall contact the BLM Offices at (801) 789-1362 between 24 and 48 hours prior to construction activities. Contact the Book Cliffs Resource Area.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

The dirt contractor will be provided with an approved copy of the Surface Use Plan from the APD.

This drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

In the event after-hour approvals are necessary, please contact one of the following individuals:

Craig M. Hansen	(801) 247-2318
Assistant District Manager	
for Minerals	

Gerald E. Kenczka	(801) 781-1190
Petroleum Engineer	

R. Allen McKee	(801) 781-1368
Petroleum Engineer	

102301

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API #43-047-31722

NAME OF COMPANY: BELCOWELL NAME: OLD SQUAW CROSSING UNIT II #1-27SECTION SE NE 27 TOWNSHIP 10S RANGE 19E COUNTY UINTAHDRILLING CONTRACTOR ParkerRIG # 1SPUDED: DATE 10-21-86TIME 3:00 PMHOW AirDRILLING WILL COMMENCE Olsen - Rig 5REPORTED BY LindaTELEPHONE # 789-0790DATE 10-22-86 SIGNED AS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

110307

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-49518
2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. BOX 1815, VERNAL, UTAH 84078		7. UNIT AGREEMENT NAME Old Squaws Crossing II
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1559' FNL & 1174 FEL SE/NE		8. FARM OR LEASE NAME
14. PERMIT NO. 43-047-31722		9. WELL NO. #1-27FED
15. ELEVATIONS (Show whether DS, RT, OR, etc.) 5260' NGL		10. FIELD AND POOL, OR WILDCAT Wasatch
		11. SEC., T., R., M., OR B.L. AND SUBST. OR AREA Sec. 27, T10S, R19#
		12. COUNTY OR PARISH UINTAH
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This is to request that the surface casing be changed from 9 5/8" 36# to
13 3/8" 54.5#.RECEIVED
OCT 29 1986DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED J. BellTITLE District SuperintendentDATE October 27, 1986

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED BY THE STATE
DATE _____
OF UTAH DIVISION OF
OIL, GAS, AND MININGFederal approval of this action
is required before commencing
operations.

*See Instructions on Reverse Side

DATE 10-31-86
BY John R. Day

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

110304

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-49518	
2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. BOX 1815, VERNAL, UT 84078		7. UNIT AGREEMENT NAME OLD SQUAWS CROSSING II	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1559' FNL & 1174' NEL SE/NE		8. FARM OR LEASE NAME	
14. PERMIT NO. 43-047-31722		9. WELL NO. # 1-27 FED	
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 5260' NGL		10. FIELD AND POOL, OR WILDCAT	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27, T10S, R19E	
		12. COUNTY OR PARISH UINTAH	13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	SPUD NOTICE <input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was spudded on October 21, 1986 at 3:00 PM by Parker Air Drilling.
12 1/4" hole was drilled to 215' then opened to 17 1/2". 5 Jts 13 3/8",
54.5# casing was set at 205' and cemented to surface with 225 sx class "G"
cement.

Oral notice of spud was called to Arlene w/State Division of Oil, Gas &
Mining and Sallie with BLM on 10-21-86.

RECEIVED
OCT 30 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DISTRICT SUPERINTENDENT

DATE

October 28, 1986

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

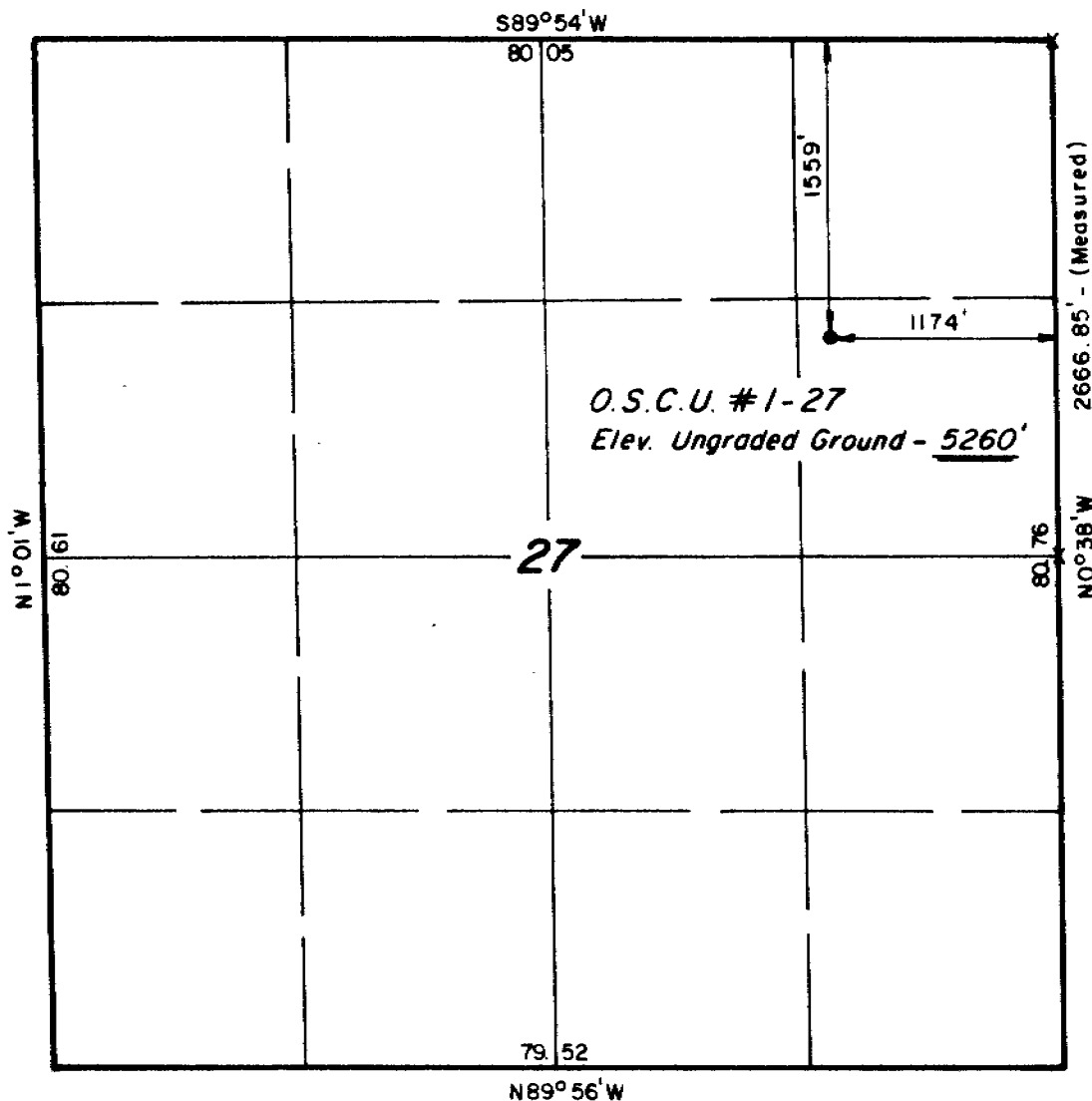
T10S, R19E, S.L.B. & M.

110414

PROJECT

BELCO DEVELOPMENT CORP.

Well location, O.S.C.U. #1-27,
located as shown in the SE1/4 NE1/4
Section 27, T10S, R19E, S.L.B. & M.
Utah County, Utah.



RECEIVED
NOV 03 1986

DIVISION OF
OIL, GAS & MINING



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF

Robert J. Randall

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	3/18/86
PARTY	DA RB	DIFFERENCES	GLO Plat
WEATHER	FAIR	FILE	BELCO

X = Section Corners Located

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)
12013

Budget Bureau No. 1004-0135
Expires August 31, 1985

3

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		6. LEASE DESIGNATION AND SERIAL NO. U-49518
2. NAME OF OPERATOR Belco Development Corporation		7. UNIT AGREEMENT NAME Old Squaws Crossing II
3. ADDRESS OF OPERATOR P.O. Box 1815, Vernal, UT 84078		8. FARM OR LEASE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1559' FNL & 1174' FEL SE/NE		9. WELL NO. #1-27FED
10. FIELD AND POOL, OR WILDCAT Wasatch		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec 27, T10S, R19E
14. PERMIT NO. 43-047-31722	15. ELEVATIONS (Show whether SF, ST, GR, etc.) 5260' NGL	12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANE ☐

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled well to TD.
Ran & cmt'd 4 1/2" casing.
Currently WOC Unit to move in.

RECEIVED
NOV 24 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

J. Ball

TITLE District Superintendent

DATE 11-21-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

DOG# 56-64-2
an equal opportunity employer

Page 10 of 10

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• BELCO DEVELOPMENT CORP
P O BOX X
VERNAL UT 84078
ATTN: CATHERINE ANDERSON

Utah Account No. N0101

Report Period (Month/Year) 1 / 87

Amended Report ☐

Well Name			Producing Zone	Days Oper	Production Volume		Water (BBL)
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	
NBU ST 2-36				✓			
4304730515	05235	09S 20E 36	WSTC	✓			
BRENNAN BOTTOMS 1-15				✓			
4304731018	05240	07S 20E 15	UNTA	✓			
STAGECOACH 14-34				✓			
4304730594	06180	08S 21E 34	WSTC	✓			
HARLEY GOV'T #1				✓			
4301915046	09190	(18S) 25E 30	MRSN	✓			
NBU STATE 1-32G				✓			
4304730315	09835	09S 21E 32	WSTC	✓			
WHITE RIVER UNIT 45-16				✓			
4304731399	09915	08S 22E 16	GRRV	✓			
WHITE RIVER #47-10				✓			
4731561	10000	08S 22E 10	GRRV	✓			
STAGECOACH FED. #23-21				✓			
4304731541	10005	08S 21E 21	GRRV	✓			
OLD SQUAW'S CROSSING II UNIT #1-27				✓			
4304731722	99997	10S 19E 27	WSTC	✓			
TOTAL							

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date

Telephone

Authorized signature

PLEASE COMPLETE FORMS IN BLACK INK

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other
instructions on
reverse side)Form approved
Budget Bureau No. 42-B355.5.

012002

8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____
2. TYPE OF COMPLETION:					
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. REVR. <input type="checkbox"/>	
3. NAME OF OPERATOR					
BELCO DEVELOPMENT CORPORATION					
4. ADDRESS OF OPERATOR					
P.O. BOX 1815, Vernal, Utah 84078					
5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*					
At surface 1174' FEL & 1559' FNL SENE					
At top prod. interval reported below					
At total depth					
14. PERMIT NO.		DATE ISSUED			
43-047-31722		5-30-86			
12. COUNTY OR PARISH		18. STATE			
Uintah		Utah			
9. WELL NO.		10. FIELD AND POOL, OR WILDCAT			
1-27					
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA		12. COUNTY OR PARISH			
Sec. 27, T10S, R19E		Uintah			
13. ELEV. CASINGHEAD		19. ELEV. CASINGHEAD			
5273'		5260'			
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
6500'		6191'			
23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS	
All					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*					25. WAS DIRECTIONAL SURVEY MADE
(B3, B5, B7 & C7) 5088 - 6046' Zones of the Wasatch					No
26. TYPE AND OTHER LOGS RUN					27. WAS WELL CORED
GR-DLL, FDC/CNL GR W/Caliper CBL					No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5	205	17 1/2"	225 sx Class G	None
4 1/2"	11.6	6235	7 7/8"	1270 sx 50/50 Poz	None
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
N/A					
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
B-3 5654 - 60' 12 (holes)			DEPTH INTERVAL (MD)		
B-5 5744 - 48' 8 (holes)			AMOUNT AND KIND OF MATERIAL USED		
B-5 5752 - 54' 4 (holes)			5654 - 6046'		
B-7 6040 - 46' 12 (holes)			98,000 Gal Wtr		
C-7 5088 - 92' 8 (holes)			157,000 # Sand		
C-7 5104 - 16' 12 (holes)			5088 - 5116		
			55,800 Gal Wtr		
			86,000 # Sand		
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
12-23-86		Flowing			SI
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
12-23-86	24	16		0	2300
WATER—BBL.	GAS-OIL RATIO				
0	---				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
1140	PKR		0	2300	0
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
Vented					
35. LIST OF ATTACHMENTS					
CBL Log					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED		TITLE		DATE	
[Signature]		District Superintendent		01-09-87	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form; see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Wasatch	4460	TD	Gas bearing zones.				
Uinta	Surface						
Greenriver	1060						
Wasatch	4460						

38.

ENRON
Oil & Gas Company

020980

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

February 4, 1987

RECEIVED
FEB 06 1987

Ms. Tammy Searing
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

DIVISION OF
OIL, GAS & MINING

Dear Ms. Searing,

To confirm our recent telephone conversation, effective December 31, 1986 Belco Development Corporation was merged with Enron Oil & Gas Company, a Delaware Corporation, the surviving corporate entity (Utah State I.D. Number N0401). Please adjust your records to reflect such change.

Also, please find enclosed a copy of the 1987 Return for Assessment which lists wells in the state of Utah which Belco Development Corporation had an interest.

If you have any questions, you may call me at 713-853-5518.

Very truly yours,



John Thomas
Governmental Royalties & Taxes

ENCLOSURE

cc: Don Fox

Page 2

cc: Bureau of Land Management - Utah
Bureau of Land Management - Colorado
Bureau of Land Management - New Mexico
State of Utah
State of Colorado
State of New Mexico

ENRON

Oil & Gas Company

P.O. Box X, Vernal, Utah 84078, Telephone (801) 789-0790

February 16, 1987

State of Utah
Division of Oil, Gas & Mining
355 W. North Temple
Salt Lake City, Utah

RECEIVED
FEB 20 1987

Attention: Ron Firth

DIVISION OF
OIL, GAS & MINING

Dear Mr. Firth:

This is to advise that Enron Oil and Gas has acquired the assets of the following companies:

Belco Development Corporation
Belco Petroleum - North America, Inc.
BelNorth Energy Corporation
BelNorth Petroleum Corporation
FEC Offshore Inventory Company
Florida Exploration Company
HNG Exploration Company
HNG Fossil Fuels Company
HNG Oil Company
HNG Oil (Sumatra) Inc.
IN Holdings, Inc.
InterNorth Exploration and Production Division
Ocelot Oil Company
Smitheastern Exploration Company

It is requested that all leases and well names be changed to reflect the new names. A list of affected lease numbers and well names is attached. Also, the bonding should be transferred to Enron Oil and Gas. Enron Oil and Gas Company, A Delaware Corporation, is wholly owned by Enron Corporation.

It is requested that 90 days be granted to have all the wells signs changed.

Also, attached is legal evidence of this ownership. If there are any questions or other information is needed please contact J. C. Ball at 789-0790 in the Vernal Office.

Sincerely yours,



J. C. Ball
District Superintendent

JCB:jl

cc A. C. Morris
D. Weaver
File
J. C. Ball
D. Wright

Part of the Enron Group of Energy Companies

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug wells, but use different controls.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		2. NAME OF OPERATOR ENRON OIL & GAS CO.		3. ADDRESS OF OPERATOR P.O. Box 1815, Vernal, Utah 84078		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1559' FNL & 1174' FEL SE/NE		5. LEASE DESIGNATION AND SERIAL NO. U-49518		6. IF OTHER, ALLOTTED OR TRIBE NAME 041604			
7. UNIT AGREEMENT NAME Old Squaws Crossing		8. FARM OR LEASE NAME		9. WELL NO. #1-27 Fed.		10. FIELD AND POOL, OR WILDCAT		11. SEC., T., R., E., OR S.E., AND SURVEY OR AREA Sec 27, T10S, R19E		12. COUNTY OR PARISH Uintah		13. STATE Utah	
14. PERMIT NO. 43-047-31722		15. ELEVATIONS (Show whether OF, BT, OR, etc.) 5260' NGL		16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*							

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	<input type="checkbox"/>	PCLL OR ALTER CASING	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANE	<input type="checkbox"/>	(Other)	<input type="checkbox"/>		<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

This is to advise that Westburne Rig 58 has been stacked on this location. It will be moved as Westburne has need for it.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Superintendent DATE April 10, 1987

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

EXPIRES ON DATE
(Other instructions on form 5)

Expires August 31, 1985
U. S. LAND MANAGEMENT AND MINING CO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different interval.
See APPLICATION FOR PERMIT-- for such proposals.)

U-49518

U. S. NAME, ADDRESS OR OTHER NAME

060907

U. S. COUNTY NAME

OLD SQUAWS CROSSING

U. S. STATE OR TERRITORY NAME

U. S. WELL NO.

1-27 Fed.

U. S. FIELD AND POOL, OR WILDCAT

U. S. SEC., T., R., OR NEAR, AND
SUBMIT ON AREA

Sec. 27, T10S, R19E

14. PERMIT NO.

43-047-31722

15. ELEVATION (Show whether SF, ST, OR, etc.)

5260' NGL

16. COUNTY OR PARISH

Uintah

17. STATE

Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

WELL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANE

(Other)

STATUS REPORT

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

19. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS: JUNE 1, 1987 WAITING ON HOOKUP.

RECEIVED
JUN 03 1987

DIVISION OF
OIL, GAS & MINING

20. I hereby certify that the foregoing is true and correct

SIGNED

J. Ball

TITLE DISTRICT SUPERINTENDENT

DATE JUNE 1, 1987

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

(November 1983)
(Form 9-331)

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions on 9-331)

U-49518

SGW

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
See "APPLICATION FOR PERMIT" for such proposals.)

082112

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		V. NEW ASSIGNMENT NAME OLD SQUAWS CROSSING	
2. NAME OF OPERATOR ENRON OIL & GAS CO.		3. NAME ON LEASE NAME	
4. ADDRESS OF OPERATOR P.O. BOX 1815, Vernal, Utah		5. WELL NO. 1-27 Fed.	
6. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1559' FNL & 1174' FEL SE/NE		7. FIELD AND FOOT, OR WILDCAT	
8. PERMIT NO. 43-047-31722		9. ELEVATIONS (Show whether 50, 100, etc.) 5260' NGL	
		10. COUNTY ON FARMING Uintah	11. STATE Utah

10. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

WELL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACURE TREAT

MULTIPLE COMPLETE

FRACURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZING

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANE

(Other)

(Other)

STATUS REPORT

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and given pertinent to this work.)

STATUS: Aug. 1, 1987

WAITING ON HOOKUP.

RECEIVED

AUG 13 1987

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE DISTRICT SUPERINTENDENT DATE Aug. 10, 1987

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SUNDRY NOTICES AND REPORTS ON WELLS

(Use not for this form for proposals to drill or to deepen or plug back to a different formation.
See APPLICATION FOR PERMIT— for such proposals.)

U. S. DEPT. OF THE INTERIOR

100506

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. SHOW ADJACENT LANDS OLD SQUAWS CROSSING	
2. NAME OF OPERATOR ENRON OIL & GAS CO.		8. NAME OF ADJACENT LANDS	
3. ADDRESS OF OPERATOR P.O. BOX 1815, Vernal, Utah		9. WELL NO. 1-27 Fed.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. (See also space 17 below.) At surface 1559' FNL & 1174" FEL SE/NE		10. FIELD AND POOL, OR WELDCAT	
14. PERMIT NO. 43-047-31722		15. ELEVATIONS (Show whether to, by, or, etc.) 5260' NGL	
		11. SEC., T., R., E., OR NE. AND SUBST. OR AREA Sec. 27, T10S, R19E	
		12. COUNTY OR PARISH Uintah	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☐

ABANDON*

☐

REPAIR WELL

☐

CHANGE PLANE

☐

(Other)

STATUS REPORT

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT*

☐

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS: October 1, 1987 WAITING ON HOOKUP.

OCT 2 1987

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE DISTRICT SUPERINTENDENT DATE 10/01/87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(November 1963)
(Formerly 9-331)

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other Instructions on Re-

vised August 21, 1965
A. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different interval.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		2. DATE OF NOTICE DEC 8 1987		3. LEASE DESIGNATION AND SERIAL NO. U-49518	
4. NAME OF OPERATOR ENRON OIL & GAS CO.		5. DIVISION OF OIL, GAS & MINING		6. SURVEY ADDRESS NAME OLD SQUAWS CROSSING	
7. ADDRESS OF OPERATOR P.O. BOX 1815, Vernal, Utah		8. WELL NO. 1-27 Fed.		9. NAME OF LEASE NAME 120831	
10. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1559' FNL & 1174" FEL SE/NE		11. SEC., T., R., N., OR S.W. AND SURVEY OR AREA Sec. 27, T10S, R19E		12. COUNTY OR PARISH Uintah	
13. PERMIT NO. 43-047-31722		14. ELEVATIONS (Show whether BT, ST, OR, etc.) 5260' NGL		15. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

WELL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANE

(Other)

(Other)

STATUS REPORT

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

STATUS: 12/1/87

WAITING ON HOOKUP.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE DISTRICT SUPERINTENDENT DATE 12/1/87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other Instructions on Fr
Form 100)

Revised August 27, 1983
A. LAND ACQUISITION AND GRANT NO.

U-49518

SGW

B. IF APPLICABLE, ALLOTTEE OR TRUST NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or to alter or to abandon a well. Use "APPLICATION FOR PERMIT" on Form 1000.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
MAY 11 1988

2. NAME OF OPERATOR
ENRON OIL & GAS CO.

3. ADDRESS OF OPERATOR
P.O. BOX 1815, Vernal, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1559' FNL & 1174" FEL SE/NE

5. PERMIT NO.
43-047-31722

6. ELEVATIONS (Show whether to, at, or, etc.)
5260' NGL

7. SURF ADDRESS NAME
OLD SQUAWS CROSSING

8. NAME OF LAND NAME

9. WELL NO.
1-27 Fed.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., N., OR S.W., AND
SUBST. OR AREA

Sec. 27, T10S, R19E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

WELL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANE

(Other)

STATUS REPORT

SUBSEQUENT REPORT ON:

WATER SHUT-OFF

WATER SHUTTING WELL

FRACTURE TREATMENT

FRAC ALTERING CASING

SHOOTING OR ACIDIZING

WELL ABANDONMENT*

(Other)

(Other)

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

15. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

STATUS: 5/4/88

WAITING ON HOOKUP.

16. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE DISTRICT SUPERINTENDENT

DATE 5/4/88

(This space for Federal or State office use)

APPROVED BY

TITLE

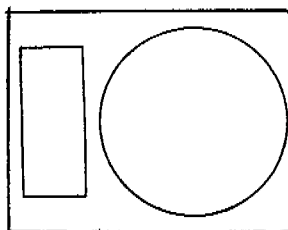
DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

access
pond.



tank & pit w/
firewall

○ well head.

Stockpile



separator.



emergency pit

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on re-
verse side)

Expires August 31, 1985
U. LAND DESIGNATION AND SERIAL NO.

U-49518

U. IF SUGAR, ALLOTTEE OR TRUST NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☐ GAS ☒ OTHER ☐

2. NAME OF OPERATOR
ENRON OIL & GAS CO.

3. ADDRESS OF OPERATOR
P.O. BOX 1815, Vernal, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
(See also space 17 below.)
At surface

1559' FNL & 1174" FEL SE/NE

16. PERMIT NO.
43-047-31722

18. ELEVATIONS (Show whether to, by, or, etc.)
5260' NGL

7. SURVEY AGREEMENT NAME
OLD SQUAWS CROSSING

8. FARM OR LEASE NAME

9. WELL NO.
1-27 Fed.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., or BEA. AND
SUBDIVISION OR AREA
Sec. 27, T10S, R19E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PLUG OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANE

STATUS REPORT

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

STATUS: 9/13/88

WAITING ON HOOKUP.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE DISTRICT SUPERINTENDENT DATE 9/13/88

(This space for Federal or State officer use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

(November 1983)
(Formerly 0-331)

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Other Instructions on Form 1000-100

U-49518

SUNDRY NOTICES AND REPORTS ON WELLS

(Use only on this form for proposals to drill or to operate on wells
APPLICATION FOR PERMIT--

RECEIVED
NOV 04 1988

U-49518

U-49518

U-49518

OLD SQUAWS CROSSING

U-49518

ENRON OIL & GAS CO.

DIVISION OF

OIL, GAS & MINING

P.O. BOX 1815, Vernal, Utah

U-49518

1-27 Fed.

U-49518

U-49518

Sec. 27, T10S, R19E

U-49518

43-047-31722

U-49518

5260' NGL

U-49518

Uintah

U-49518

Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

WELL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANE

(Other)

(Other)

STATUS REPORT

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

STATUS: 11-02-88

WAITING ON HOOKUP.

18. I hereby certify that the foregoing is true and correct

SIGNED

Linda L. W.

TITLE

SR. ADMIN. CLERK

DATE 11-02-88

(This space for Federal or State officer use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other Instructions on Reverse Side)

Revised Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-49518	
2. NAME OF OPERATOR ENRON OIL & GAS CO.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. BOX 1815, VERNAL, UTAH 84078		7. UNIT AGREEMENT NAME Old Squaws Crossing	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1559' FNL & 1174' FEL SE/NE		8. WELL NO. 1-27 FED.	
14. PERMIT NO. 43-047-31722		10. FIELD AND POOL, OR WILDCAT	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,260' NGL		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27, T10S, R19E	
		12. COUNTY OR PARISH Uintah	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANT <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) NTL-2B Qualifications <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and other pertinent to this work.)*

Enron Oil and Gas Co. is requesting approval to dispose of the produced water from this well into an unlined pit (Section IV-4).

1. The subject well produces less than 2 BWPD from the Wasatch formation.
2. Attached is a TOPO map showing the location of the well site. The pit is located on the location pad at the well site.
3. The evaporation rate in this area, compensated for annual rainfall, is approximately 70" per year.
4. The percolation rate for the area is from 2 to 6 inches per hour.
5. The areal extent and depth of waters containing less than 10,000 ppm TDS is unknown.

The pit is approximately 20' X 20', tapering down to 15' X 15' and having a depth of approximately 5 feet.

18. I hereby certify that the foregoing is true and correct

SIGNED

Frank L. Wall

TITLE

Sr. Admin. Clerk

DATE 11-28-88

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

**Federal Approval of this
Action is Necessary**

*See Instructions on Reverse Side

**Accepted by the State
of Utah Division of
Oil, Gas and Mining**
Date: 12/7/88
By: *Frank L. Wall*

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
ENRON OIL & GAS COMPANY

3. ADDRESS OF OPERATOR
P. O. BOX 1815, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1559' FNL & 1174' FEL SE/NE

14. PERMIT NO.
43 047 31722

15. ELEVATIONS (Show whether DF, NT, OR, etc.)
5,260' NGL

5. LEASE DESIGNATION AND SERIAL NO.
U-49518

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
OLD SQUIAW CROSSING

8. FARM OR LEASE NAME

9. WELL NO.
FED 1-27

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC 27 T10S R19E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		
PULL OR ALTER CASING	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
CHANGE PLANE	<input type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THIS WELL WAS TURNED TO PRODUCTION 12-5-88

18. I hereby certify that the foregoing is true and correct

SIGNED Sandra L. Wall TITLE SR. ADMIN. CLERK DATE 12-14-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ENRON

OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

September 2, 1993

RECEIVED

SEP 03 1993

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

**DIVISION OF
OIL, GAS & MINING**

RE: OLD SQUAWS CROSSING 1-27
SEC. 27, T10S, R19E
UINTAH COUNTY, UTAH
LEASE NO. U-49518

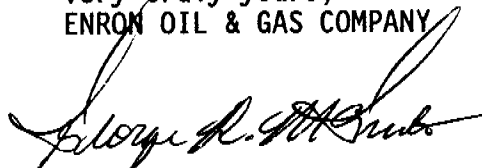
Attn: Ed Forsman:

Dear Mr. Forsman:

Please find attached 3 (three) Sundry Notices requesting approval for water disposal method.

If you have any questions or need additional information, please contact this office.

Very truly yours,
ENRON OIL & GAS COMPANY



George R. McBride
Sr. Production Foreman

cc: Division of Oil Gas & Mining
Curt Parsons
Doug Weaver/Toni Miller
Diane Cross - Houston EB-2370
File

/lwSundry

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. U-49518
2. Name of Operator ENRON OIL & GAS COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. BOX 1815, VERNAL, UTAH 84078 (801) 789-0790	7. If Unit or CA, Agreement Designation OLD SQUAWS CROSSING
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1559' FNL & 1174' FEL SE/NE SEC. 27, T10S, R19E	8. Well Name and No. OSC FED. 1-27
	9. API Well No. 43-047-31722
	10. Field and Pool, or Exploratory Area WASATCH
	11. County or Parish, State UINTAH, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Enron Oil & Gas Company requests approval to dispose of produced water from the subject well as follows:

1. Store in above ground tank.
2. Transport by truck to Enron Oil & Gas Company's Natural Buttes 21-20 SWD Plant.

Accepted by the State
of Utah Division of
Oil, Gas and Mining

Date: 9-13-93
By: [Signature]

RECEIVED

SEP 03 1993

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Linda L. Wall Title Sr. Admin. Clerk Date 9/2/93

(This space for Federal or State office use)

Approved by Federal Approval of this Title _____ Date _____
Conditions of approval, if any: Action is Necessary

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side.

ESTAR PIPELINE COMPANY

MEASUREMENT EQUIPMENT INSPECTION REPORT

Sec. 27, T. 10S, R. 19E

LOCATION NO. 003151				FED. LEASE NO. N/A				COUNTY Union				STATE UT.		DATE 3/16/92																																							
STATION OR CUSTOMER Old Squaws Crossing II Unit 1-27 Old Squaws ME 2										TIME OF TEST 10:15 <input checked="" type="checkbox"/> AM <input type="checkbox"/> PM																																											
ORIFICE METER		MAKE Fulton		SERIAL NO. 44655		TYPE 2022		CHART NO. L-10-100-80		STATIC CON. D.S.		PEN ARC 4 Smid		CLOCK ROT. 8 day																																							
METER RANGE		INCHES 0-200		POUNDS 1000		ATMOS. PRESS. 12.3		IS ATMOS. SET ON CHART? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No				TYPE OF CHART USED <input checked="" type="checkbox"/> Sq. Root <input type="checkbox"/> Linear																																									
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EDGES SHARP?				ORIFICE CONDITION <input checked="" type="checkbox"/> Damaged? <input checked="" type="checkbox"/> Dirty?				SERIAL NO.				LINE SIZE 3				ID 3.072																																					
MICRO HORIZONTAL 01.500				MICRO VERTICAL 01.500				METER TUBE Upstream ID: Downstream ID:																																													
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ENRON**OIL & GAS COMPANY**

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

March 18, 1994

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

RE: OLD SQUAWS CROSSING II 1-27
SEC. 27, T10S, R19E
UINTAH COUNTY, UTAH
LEASE NO. U-49518

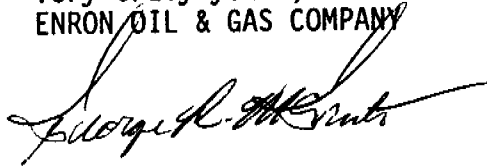
Attn: Ed Forsman:

Dear Mr. Forsman:

Please find attached 3 (three) Sundry Notices with a revised well site diagram attached for the subject well.

If you have any questions or need additional information, please contact this office.

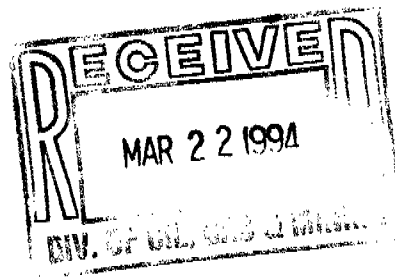
Very truly yours,
ENRON OIL & GAS COMPANY



George R. McBride
Sr. Production Foreman

cc: Division of Oil Gas & Mining
Curt Parsons
Doug Weaver/Toni Miller
Joe Tigner - Houston EB-2047
File

/lwSundry



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ENRON OIL & GAS COMPANY

3. Address and Telephone No.

P.O. Box 1815, VERNAL, UTAH 84078 (801) 789-0790

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1559' FNL & 1174' FEL SE/NE
SEC. 27, T10S, R19E

5. Lease Designation and Serial No.

U-49518

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

OLD SQUAWS CROSSING II

8. Well Name and No.

OSC II 1-27

9. API Well No.

43-047-31722

10. Field and Pool, or Exploratory Area

WASATCH

11. County or Parish, State

UINTAH/UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

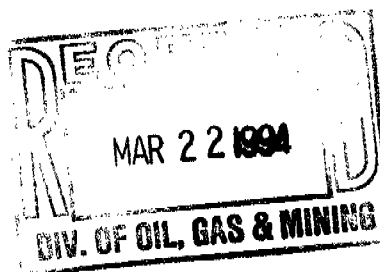
REVISED WELLSITE
DIAGRAM

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

REVISED WELLSITE DIAGRAM ATTACHED.



14. I hereby certify that the foregoing is true and correct

Signed Linda L. Ware

Title Sr. Admin. Clerk

Date 3/18/94

(This space for Federal or State office use)

Approved by _____

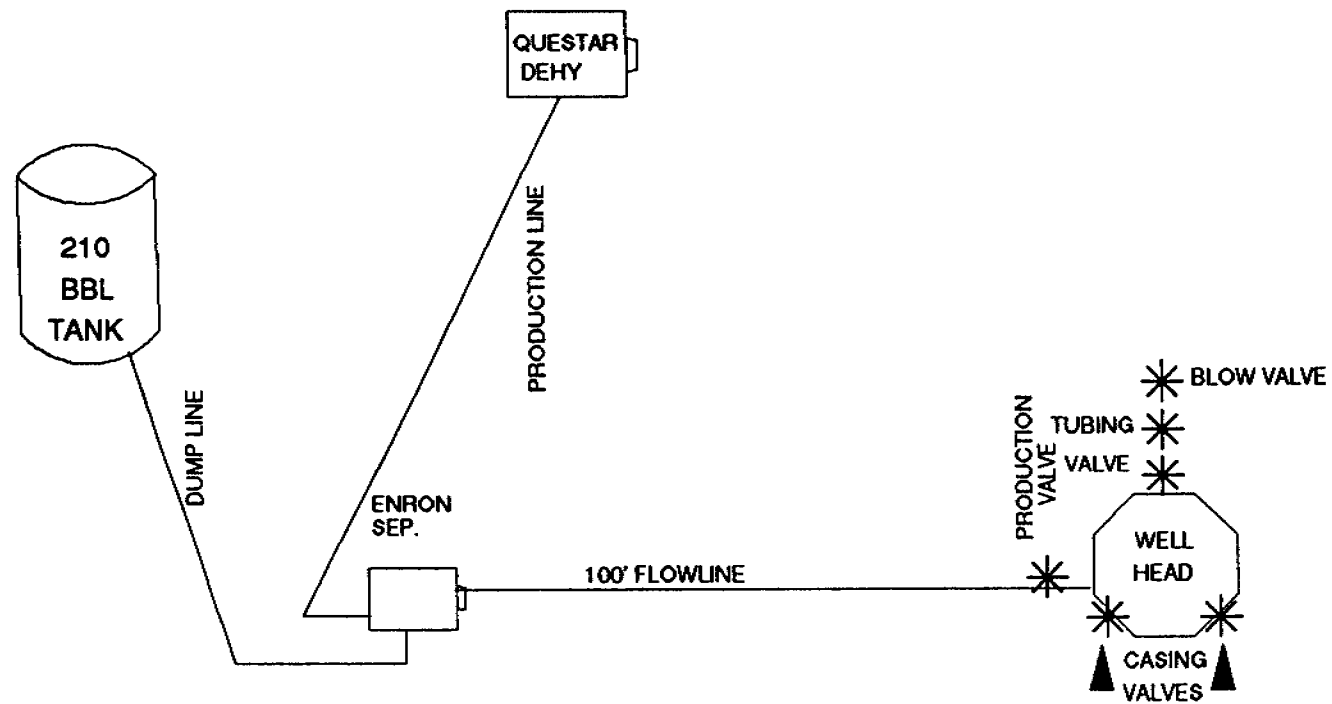
Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OLD SQUAWS CROSSING II 1-27
SE/NE SEC. 27, T10S, R19E S.L.B. & M
UINTAH COUNTY, UTAH
FEDERAL LEASE NO. 49518



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FOIA APPROVED
Budget Bureau No 1004-0135
Expires September 30, 1990

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil WELL ☒ Gas Well ☐ Other

2. Name of Operator

ENRON OIL & GAS COMPANY

3. Address and Telephone No.

P.O. BOX 250, BIG PINEY, WY 83113 (307) 276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1559' FNL - 1174' FEL (SE/NE)
SECTION 27, T10S, R19E**

5. Lease Designation and Serial No.

U 49518

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A., Agreement Designation

OLD SQUAWS CROSSING UNIT

8. Well Name and No.

OLD SQUAWS CROSSING 1-27

9. API Well No.

43-047-31722

10. Field and Pool or Exploratory Area

OSCWASATCH

11. COUNTY STATE

UINTAH, UTAH

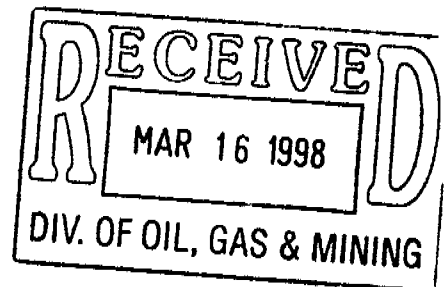
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT	<input type="checkbox"/> ABANDONMENT	<input type="checkbox"/> CHANGE OF PLANS
<input checked="" type="checkbox"/> SUBSEQUENT REPORT	<input type="checkbox"/> RECOMPLETION	<input type="checkbox"/> NEW CONSTRUCTION
<input type="checkbox"/> FINAL ABANDONMENT NOTICE	<input type="checkbox"/> PLUGGING BACK	<input type="checkbox"/> NON-ROUTINE FRACTURING
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> ALTERING CASING	<input type="checkbox"/> CONVERSION TO INJECTION
	<input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> INSTALLED ELECTRONIC FLOW COMPUTER

(Note: Report results of multiple completion on Well Completions
or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Enron Oil & Gas Company installed a Barton Model 1140 electronic flow computer at the referenced well for the purpose of gas sales measurement.



*NOTE: Enron will be using Nationwide Bond #NM 2308

14. I hereby certify that the foregoing is true and correct

SIGNED

Katy Carlser

TITLE **Regulatory Analyst**

DATE **3/11/98**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



EOG Resources, Inc.
1200 Smith Street
Houston, TX 77002

P.O. Box 4962
Houston, TX 77210-4962

October 6, 1999

VIA OVERNIGHT MAIL

Ms. Kristen Risbeck
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

**RE: Blanket Oil & Gas Well Drilling Bond No. JT 1230
Merger and Name Change from Enron Oil & Gas Company
Into EOG Resources, Inc.**

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. Enclosed are an originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change, a Rider for Bond No. JT 1230 changing the principal to EOG Resources, Inc. and a list of wells operated by Enron Oil & Gas Company in Utah. Please update your records accordingly.

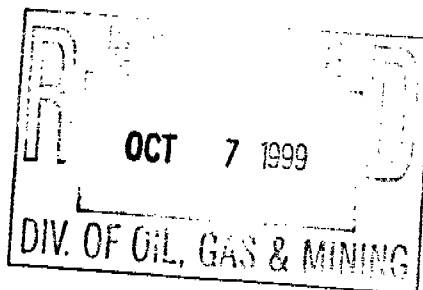
If you have any questions or need any additional information, please contact me at (713) 853-5195.

Sincerely,

Debbie Hamre

Enclosures

cc: Theresa Wysocki
Toni Miller, Denver Division
Bill Aven



ENRON OIL & GAS COMPANY

CERTIFICATE OF NAME CHANGE

TO EOG RESOURCES, INC.

I, the undersigned, Vickie L. Graham, Assistant Secretary of EOG Resources, Inc., a corporation duly organized and existing under and by virtue of the laws of the State of Delaware and formerly known as Enron Oil & Gas Company, hereby certify that:

- (1) as Assistant Secretary I am authorized to execute this certificate on behalf of the Corporation;
- (2) attached is a true and correct copy of a Certificate of Ownership and Merger merging EOG Resources, Inc. into Enron Oil & Gas Company, and changing the corporate name of Enron Oil & Gas Company to EOG Resources, Inc., including a copy of the certificate of the Secretary of State of Delaware, the state of incorporation; said merger and name change being effective as of August 30, 1999.

IN WITNESS HEREOF, I have hereunto set my hand as Assistant Secretary and affixed the corporate seal of said Corporation this 4th day of October, 1999.

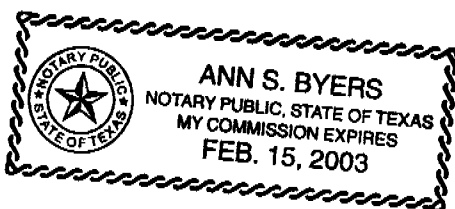
CORPORATE SEAL

Vickie L. Graham
Vickie L. Graham
Assistant Secretary

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me this 4th day of October, 1999 by Vickie L. Graham, as Assistant Secretary of EOG Resources, Inc., a Delaware corporation, on behalf of said corporation. Witness my hand and official seal.



Ann S. Byers
Notary Public in and for
The State of Texas

Office of the Secretary of State

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"EOG RESOURCES, INC." A DELAWARE CORPORATION,
WITH AND INTO "ENRON OIL & GAS COMPANY" UNDER THE NAME OF
"EOG RESOURCES, INC.", A CORPORATION ORGANIZED AND EXISTING
UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED
IN THIS OFFICE THE THIRTIETH DAY OF AUGUST, A.D. 1999, AT 4:30
O'CLOCK P.M.



Edward J. Freel

Edward J. Freel, Secretary of State

2064000 8100M

991371085

AUTHENTICATION:

9955549

DATE:

09-03-99

8-30-99

**CERTIFICATE OF OWNERSHIP
AND MERGER**

MERGING

**EOG RESOURCES, INC.
a Delaware corporation**

INTO

**ENRON OIL & GAS COMPANY
a Delaware corporation**

**(Pursuant to Section 253 of the General Corporation
Law of the State of Delaware)**

Enron Oil & Gas Company, a corporation duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware, does hereby certify:

FIRST: That Enron Oil & Gas Company (the "Company") and EOG Resources, Inc. ("EOG") are corporations duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware.

SECOND: That the Company owns all of the issued and outstanding shares of the capital stock of EOG.

THIRD: That the board of directors of the Company adopted the following resolutions by unanimous written consent dated August 25, 1999, and that such resolutions have not been rescinded and are in full force and effect on the date hereof:

"WHEREAS, EOG Resources, Inc., a Delaware corporation ("EOG"), is a wholly owned subsidiary of the Company;

WHEREAS, the board of directors of the Company deems it advisable and in the best interest of the Company to merge EOG with and into the Company, with the Company being the surviving corporation;

NOW, THEREFORE, BE IT RESOLVED, that EOG be merged with and into the Company pursuant to Section 253 of the General Corporation Law of the State of Delaware, and that the Company succeed to and possess all the rights and assets of EOG and be subject to all of the liabilities and obligations of EOG;

RESOLVED, that the Company change its corporate name by changing Article First of the Certificate of Incorporation of the Company to read in its entirety as follows:

"First: The name of the Corporation is EOG Resources, Inc."

RESOLVED, that each share of common stock, \$1.00 par value per share, of EOG issued and outstanding immediately prior to the effective date of the merger shall, upon the effective date and by virtue of the merger, be canceled without payment therefor;

RESOLVED, that the merger shall become effective on the date the Company files a Certificate of Ownership and Merger with respect to such merger with the Secretary of State of the State of Delaware;

RESOLVED, that the appropriate officers of the Company are hereby authorized and empowered to file the necessary documents with the Secretary of State of the State of Delaware, to incur the necessary expenses therefor and to take, or cause to be taken, all such further action and to execute and deliver or cause to be executed and delivered, in the name of and on behalf of the Company, all such further instruments and documents as any such officer may deem to be necessary or advisable in order to effect the purpose and intent of the foregoing resolutions and to be in the best interests of the Company (as conclusively evidenced by the taking of such action or the execution and delivery of such instruments and documents, as the case may be, by or under the direction of any such officer);

RESOLVED, that the prior actions of the officers and directors of the Company in undertaking to carry out the transactions contemplated by the foregoing resolutions be, and the same hereby are, in all respects, approved, adopted, ratified and confirmed."

IT WITNESS WHEREOF, the Company has caused this Certificate to be signed by its duly authorized officer this 26th day of August, 1999.

ENRON OIL & GAS COMPANY

By:


Walter C. Wilson

Senior Vice President and
Chief Financial Officer

BKS



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
SL-065342 et al
(UT-932)

OCT 18 1999

NOTICE

EOG Resources, Inc.
Attn: Debbie Hamre
P.O. Box 4362
Houston, TX 77210-4362

:
:
:
:
:

Oil and Gas Leases

Merger Recognized Name Change Recognized

Acceptable evidence has been received in this office concerning the merger of EOG Resources, Inc. with and into Enron Oil & Gas Company with Enron Oil & Gas Company subsequently changing its name to EOG Resources, Inc.

For our purposes, the merger and name change are recognized effective September 3, 1999, the date the Secretary of State of the State of Delaware recognized the merger and name change.

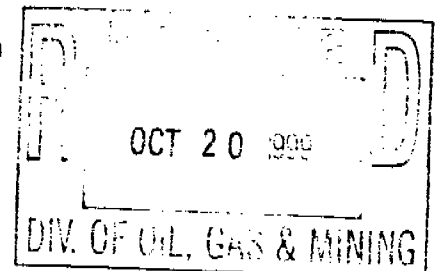
The oil and gas lease files identified on the enclosed exhibit have been noted as to the merger/name change. The exhibit is the list supplied by EOG Resources, Inc. We have not adjudicated the case files to determine if the entity affected by the merger/name change holds an interest in the leases identified, nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable BLM offices of the merger/name change by a copy of this notice. If additional documentation for a change of operator is required by our Field Offices, you will be contacted by them.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Enron Oil & Gas Company to EOG Resources, Inc. on Nationwide Surety Bond No. JP 0923 (BLM Bond No. NM 2308). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name may be furnished to the New Mexico State Office of the Bureau of Land Management.

Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure:
Exhibit of Leases



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

01/18/2000

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS

PATTY E ROBINSON
ENRON OIL & GAS CO
PO BOX 250
BIG PINEY, WY 83113

UTAH ACCOUNT NUMBER: N0401REPORT PERIOD (MONTH/YEAR): 12 / 1999AMENDED REPORT ☐ (Highlight Changes)

WELL NAME			Producing Zone	Well Status	Well Type	Days Oper	Production Volumes		
API Number	Entity	Location					OIL (BBL)	GAS (MCF)	WATER (BBL)
STAGECOACH 19-33									
4304730657	05190	08S 21E 33	WSTC		GW		U-9613		Appr 10.20.99
STAGECOACH 1-32									
4304715071	05195	08S 22E 32	WSTC		GW		ML-3085		11
STAGECOACH 2									
4304715072	05200	08S 21E 28	WSTC		GW		U-0803		11
NBU 14-30B									
4304730295	05225	09S 21E 30	GRRV		GW		U-0581		11
BRENNAN BOTTOMS 1-15									
4304731018	05240	07S 20E 15	UNTA		GW		U-14639		11
STAGECOACH 14-34									
4304730594	06180	08S 21E 34	WSTC		GW		U-9613		11
NBU STATE 1-32G									
4304730315	09835	09S 21E 32	WSTC		OW		ML-22261		11
OLD SQUAW'S CROSSING II 1-27									
4304731722	10687	10S 19E 27	WSTC		GW		U-49518	Old Squaw Crossing Unit	Appr 10.20.99
OLD SQUAW'S CROSSING 2-27									
4304731898	10687	10S 19E 27	WSTC		GW		U-49518	11	11
OLD SQUAW'S CROSSING II 1-34									
4304732039	10687	10S 19E 34	WSTC		GW		U-49523	11	11
LITTLE PAPOOSE FED 1-26									
4304731779	10715	10S 19E 26	WSTC		GW		U-43156		Appr 10.20.99
CWU 40-27									
4304730287	10738	09S 23E 27	WSTC		GW		U-0344A		11
CWU 52-33									
4304730712	10739	09S 23E 33	WSTC		GW		U-0336		11

TOTALS

--	--	--

COMMENTS :

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

February 1, 2000

Enron Oil & Gas Company
P.O. Box 250
Big Piney, Wyoming 83113

Re: Notification of Sale or Transfer of Fee Lease Interest

The Division has received notification of a merger from Enron Oil & Gas Company to EOG Resources Inc. for the following well(s) which are located on a fee lease:

<u>Well Name</u>	<u>Sec.-T.-R.</u>	<u>API Number</u>
Stagecoach 18-17	17-09S-22E	43-047-30611
CWU 228-09	09-09S-22E	43-047-31317
CWU 337-09	09-09S-22E	43-047-32414
CWU 408-9N	09-09S-22E	43-047-33043
CWU 536-9F	09-09S-22E	43-047-33143
North Chapita 2-5	05-09S-22E	43-047-33211
CWU 535-9F	09-09S-22E	43-047-33275

Utah Administrative Rule R649-2-10 states; the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

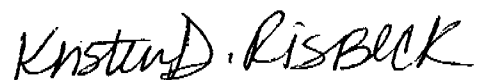
This letter is written to advise Enron Oil & Gas Company of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association
Box 1292
Roosevelt, Utah 84066

Page 2
Enron Oil & Gas Company
Notification of Sale
February 1, 2000

Your assistance in this matter is appreciated.

Sincerely,

A handwritten signature in black ink that reads "Kristen D. Risbeck". The signature is written in a cursive, flowing style.

Kristen D. Risbeck

cc: EOG Resources Inc.
Utah Royalty Owners Association, Martin Brotherson
John R. Baza, Associate Director
Operator File(s)



EOG Resources, Inc.
1200 Smith Street
Houston, TX 77002

P.O. Box 4362
Houston, TX 77210-4362

SENT VIA FAX
(801)359-3940

March 10, 2000

Ms. Kristen Risbeck
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

RE: Merger and Name Change from Enron Oil & Gas Company
Into EOG Resources, Inc.

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. An originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change was previously sent to you. As we discussed today, there are two wells, the CWU 590-16F, NWNW-16-T9S-R22E, 430473337200 and the CWU 596-9F, SWSE-9-T9S-R22E, 430473337400 that should have been included on the original well list we mailed October 6, 1999, but they were inadvertently left off.

Please change your records to reflect these two additional wells as operated by EOG Resources, Inc. If you have any questions or need any additional information, please contact me at the (713) 651-6714.

Sincerely,

A handwritten signature in cursive script that reads "Debbie Hamre".
Debbie Hamre

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
BRENNAN BOTTOMS 1-15	U-14639	430473101800
COTTONTAIL FED 1-18	U-0575	430473189900
COTTONWOOD FED 1-20	U-0575	430473187500
CWU 1-04	U-15726	430473066000
CWU 1-05 WASATCH	U-15727	430473066100
CWU 5-22	U-0284A	430471505100
CWU 7-10	U-0281	430471505300
CWU 11-15	U-0283A	430471505600
CWU 13-13	U-0282	430471505800
CWU 15-11	U-0281	430471506000
CWU 16-14	U-0282	430471506100
CWU 17-25	U-0285A	430471506200
CWU 20-28	U-0285A	430471506500
CWU 21-23	U-0282	430471506600
CWU 22-09	U-0283A	430471506700
CWU 24-02	ML-3077	430471506800
CWU 30-22	U-0284A	430473022900
CWU 31-14	U-0282	430473023200
CWU 32-21	U-0284A	430473023300
CWU 33-16	ML-3078	430473023400
CWU 34-28	SL-D65296	430473023500
CWU 35-15	U-0283A	430473023600
CWU 36-26	U-0285A	430473026300
CWU 37-11	U-0281	430473026400
CWU 38-09	U-0283A	430473026500
CWU 39-16	ML-3078	430473026800
CWU 40-27	U-0344A	430473028700
CWU 42-13	U-0282	430473028900
CWU 43-11	U-0281	430473029000
CWU 44-10	U-0281	430473029100
CWU 45-25	U-010956	430473061200
CWU 47-30	U-0337	430473061400
CWU 48-19	U-0337	430473061500
CWU 49-25	U-0285A	430473070200
CWU 52-33	U-0336	430473071200
CWU 58-19	U-0337	430473082700
CWU 217-23	U-0282	430473115700
CWU 220-10	U-0281	430473115400
CWU 224-10	U-0281	430473121800
CWU 225-02	ML-3077	430473130500
CWU 226-03	U-0281	430473131200
CWU 227-03	U-0281	430473131300
CWU 228-09	FEE	430473131700
CWU 229-12	U-0282	430473131500
CWU 231-14	U-0282	430473131800

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
CWU 232-15	U-0283A	003693000001
CWU 233-15	U-0283A	003694000001
CWU 234-23	U-0282	003695000001
CWU 236-13 BC	U-0282	003697000001
CWU 236-13 PP		003697000002
CWU 237-22	U-0284	003698000001
CWU 238-16	ML-3078	003699000001
CWU 239-09	U-0283A	003700000001
CWU 240-16	ML-3078	003702000001
CWU 241-16	ML-3078	003703000001
CWU 244-25A CH	U-0285A	003707000002
CWU 244-25A ISL		003707000001
CWU 301-26	U-010956	019747000001
CWU 302-2F	ML-3077	020089000001
CWU 303-22	U-0284A	019748000001
CWU 304-13	U-0282	019749000001
CWU 306-27	U-0285A	021166000001
CWU 307-28	U-0285A	021167000001
CWU 308-21	U-0284A	021168000001
CWU 310-9	U-0283A	024129000001
CWU 311-26	U-0285A	021169000001
CWU 312-23	U-0282	020022000001
CWU 315-11F	U-0281	032567000001
CWU 319-14	U-0282	020023000001
CWU 320-11X	U-0281	024130000001
CWU 321-26	U-0285A	020025000001
CWU 323-22	U-0284A	020024000001
CWU 324-22	U-0284A	021172000001
CWU 325-24N	U-0282	031378000001
CWU 326-24	U-0282	021628000001
CWU 327-23	U-0282	021629000001
CWU 328-24F	U-0282	032254000001
CWU 332-10	U-0281	024131000001
CWU 334-02	ML-3077	021630000001
CWU 337-9N	FEE	021631000001
CWU 339-25	U-010956	021173000001
CWU 340-26N	U-0285A	024133000001
CWU 341-21N	U-0284A	022029000001
CWU 342-22	U-0284A	021198000001
CWU 343-15N	U-0283A	022030000001
CWU 344-23N	U-0282	022031000001
CWU 345-9N	U-0283A	022032000001
CWU 346-26N	U-0285A	022033000001
CWU 347-26N	U-010956	022034000001
CWU 348-23N	U-0282	022035000001

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
CWU 349-27N <i>U-0285A</i>	022036000001	430473237400
CWU 350-14N <i>U-0282</i>	022037000001	430473237500
CWU 351-15N <i>U-0283A</i>	022038000001	430473239000
CWU 352-16 <i>ML-31603</i>	032569000001	430473333000
CWU 353-15F <i>U-0283A</i>	025923000001	430473255500
CWU 355-13N <i>U-0282</i>	025926000001	430473264400
CWU 358-23F <i>U-0282</i>	025924000001	430473254800
CWU 359-27N <i>U-0285A</i>	024135000001	430473243300
CWU 360-26N <i>U-0285A</i>	024136000001	430473243200
CWU 364-15 <i>U-0283A</i>	024138000001	430473243600
CWU 401-28F <i>U-0285A</i>	031398000001	430473313300
CWU 403-3N <i>U-0281</i>	025124000001	430473251000
CWU 404-10N <i>U-0281</i>	025125000001	430473251100
CWU 407-16N <i>ML-3078</i>	032570000001	430473334700
CWU 408-09N <i>FEE</i>	030439000001	430473304300
CWU 409-11N <i>U-0281</i>	025927000001	490353264300
CWU 410-02N <i>ML-3077</i>	030389000001	430473289300
CWU 411-10N <i>U-0281</i>	025126000001	430473249600
CWU 416-24N <i>SL-071756</i>	025127000001	430473250100
CWU 429-22N <i>U-0284A</i>	025129000001	430473248400
CWU 430-22F <i>U-0284A</i>	025130000001	430473248500
CWU 431-23F <i>U-0282</i>	025131000001	430473248600
CWU 432-12N <i>U-0281</i>	025123000001	430473252300
CWU 433-28N <i>U-0285A</i>	002592900001	4304732641
CWU 434-27N <i>*43.047.32789 U-0285A</i>	025930000001	430473264000
CWU 435-24N <i>U-0282</i>	025931000001	430473263900
CWU 439-11N <i>U-0281</i>	025932000001	430473285100
CWU 440-14F <i>U-0282</i>	025925000001	430473256200
CWU 441-11F <i>U-0281</i>	032571000001	430473334800
CWU 442-11F <i>U-0281</i>	030577000001	430473295100
CWU 443-11F <i>U-0281</i>	027627000001	430473282300
CWU 448-10F <i>U-0281</i>	030440000001	430473304400
CWU 449-10F <i>U-0281</i>	030666000001	430473304500
CWU 451-14F <i>U-0282</i>	027628000001	430473282400
CWU 454-14F <i>U-0282</i>	030441000001	430473291400
CWU 457-15N <i>U-0283A</i>	030667000001	430473295200
CWU 458-15F <i>U-0283A</i>	030668000001	430473295400
CWU 460-16F <i>ML-3078</i>	032572000001	430473334900
CWU 462-24F <i>SL-071756</i>	032255000001	430473331400
CWU 463-23F <i>U-0282</i>	027629000001	430473284100
CWU 464-23F <i>U-0282</i>	032573000001	430473331500
CWU 465-23 <i>U-0282</i>	030669000001	430473292500
CWU 467-22F <i>U-0284A</i>	030390000001	430473289500
CWU 469-22E <i>U-0284A</i>	027630000001	430473282500
CWU 471-21F <i>U-0284A</i>	031399000001	430473314100

LA in Error

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
CWU 474-21F	U-0284A	032574000001
CWU 477-27F	U-0285A	030391000001
CWU 479-26F	U-0285A	027631000001
CWU 480-26F	U-0285A	030388000001
CWU 482-09F	U-0283A	030392000001
CWU 483-15F	U-0283A	030665000001
CWU 485-26F	U-0285A	030670000001
CWU 486-2F	ML-3077	030576000001
CWU 487-09F	U-0283A	030617000001
CWU 488-13F	U-0282	030570000001
CWU 490-16N	ML-3078	030615000001
CWU 491-16N	ML-3078	030618000001
CWU 492-16F	ML-3078	030616000001
CWU 494-22F	U-0284A	030444000001
CWU 495-25N	U-0285A	030673000001
CWU 496-21E	U-0284A	030614000001
CWU 497-24F	U-0282	030674000001
CWU 498-25E	U-010956	030575000001
CWU 499-24F	U-0282	030672000001
CWU 505-28F	U-023998	031400000001
CWU 506-27F	U-0285A	031401000001
CWU 507-26F	U-010956	032444000001
CWU 511-24F	U-0282	031379000001
CWU 514-23F	U-0282	031380000001
CWU 516-21F	U-0284A	031382000001
CWU 517-16F	ML-3078	032257000001
CWU 518-16F	ML-3078	031402000001
CWU 520-15F	U-0283A	031381000001
CWU 521-15F	U-0283A	032258000001
CWU 522-15F	U-0283A	032242000001
CWU 523-14F	U-0282	032259000001
CWU 524-13F	U-0282	031403000001
CWU 531-11F	U-0281	032260000001
CWU 532-10F	U-0281	031407000001
CWU 534-9F	U-0283A	031408000001
CWU 535-9F	FEE	032220000001
CWU 536-09F	FEE	031409000001
CWU 538-3N	U-0281	031410000001
CWU 542-3	U-0281	032221000001
CWU 543-3	U-0281	032222000001
CWU 544-02F	ML-3077	032576000001
CWU 547-2F	ML-3077	031412000001
CWU 549-19F	U-0337	031383000001
CWU 550-30N	U-0337	031384000001
CWU 555-10F	U-0281	031385000001

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
CWU 556-11F	U-0281	031414000001
CWU 558-14F	U-0282	031386000001
CWU 559-14F	U-0282	031387000001
CWU 560-14F	U-0282	031416000001
CWU 561-14F	U-0282	031417000001
CWU 563-27F	U-0285A	031419000001
CWU 564-16F	ML-3078	031388000001
CWU 565-28F	U-0285A	031245000001
CWU 566-22F	U-0284A	031420000001
CWU 570-02F	ML-3077	031746000001
CWU 571-9F	U-0283A	031747000001
CWU 572-10F	U-0281	031748000001
CWU 573-11F	U-0281	031749000001
CWU 574-12N	U-0281	031750000001
CWU 575-13F	U-0282	031751000001
CWU 576-14F	U-0283	031752000001
CWU 577-22F	U-0284A	031753000001
CWU 578-22F	U-0284A	031754000001
CWU 579-23F	U-0282	031755000001
CWU 580-23F	U-0282	031756000001
CWU 582-1N	U-01458	031758000001
CWU 584-13F	U-0282	032261000001
CWU 585-2	ML-3077	032223000001
CWU 586-4	U-0283A	032224000001
CWU 589-28	U-0285A	032262000001
CWU 591-23F	U-0282	032577000001
CWU 592-11F	U-0281	032578000001
CWU 593-11F	U-0281	032579000001
DC 1-11 GR	U-27042	003747000001
DC 2-10 GR	U-27042	003758000001
DC 4-17 GR	U-38400	003780000001
DC 60-29	U-24230	003804000001
DC 61-29	U-24230	003805000001
* HARLEY GOVT #1	U-3405	009856000001
HOME FEDERAL #1-34	U-3405	006503000001
HOME FEDERAL #1-34 WAS	—	006503000002
LTL PAP 1-26 B5	U-43156	010439000001
LTL PAP 1-26 RED	—	010439000002
N CHAPITA 2-5	file	031873000001
NATURAL COTTON 11-20	U-0575	023868000001
NATURAL COTTON 12-17	U-0575	025208000001
NATURAL COTTON 13-20	U-0575	023863000001
NATURAL COTTON 14-08	U-0575	023867000001
NATURAL COTTON 23-18	U-0581	023866000001
NATURAL COTTON 23-28	U-0576	023864000001

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NATURAL COTTON 34-21	U-0576 023865000001	430473242600
NATURAL COTTON 43-16	ML-3282 025207000001	430473046800
NBU 1-07B	004478000001	430473026100
NBU 2-15B	004489000001	430473026200
NBU 3-02B	004524000001	430473026700
NBU 4-35B	004538000001	430473027300
NBU 5-36B	004550000001	430473027200
NBU 7-09B	004573000001	430473027800
NBU 8-20B	004576000001	430473027500
NBU 10-29B	004479000001	430473027400
NBU 11-14B	U-0577A 004480000002	430473029200
NBU 11-14B WAS	—	430473029200
NBU 12-23B M4	U-0577A 004481000002	430473030800
NBU 13-08B	004482000001	430473029400
NBU 14-30	U-0581 004483000001	430473029500
NBU 15-29B	004484000001	430473029600
NBU 16-06B	004485000001	430473031600
NBU 17-18B	004486000001	430473031700
NBU 19-21B	004488000001	430473032800
NBU 20-01B	004490000001	430473031900
NBU 21-20B WDW	004497000001	430473035900
NBU 25-20B	004516000001	430473036300
NBU 26-13B	004517000001	430473036400
NBU 27-01B	U-02270A 004518000002	430473038100
NBU 28-04B	004521000001	430473036700
NBU 29-05B	004523000001	430473036800
NBU 30-18	004526000001	430473038000
NBU 31-12B BC	004528000002	430473038500
NBU 31-12B ISL	— 004528000001	430473038500
NBU 33-17B	004531000001	430473039600
NBU 34-17B	000350000001	430473040400
NBU 35-08B	004533000001	430473039700
NBU 36-07B	004534000001	430473039900
NBU 37-13B	U-0579 004535000001	430473040000
NBU 38-22B	U-0577A 004536000001	430473040100
NBU 48-29B	004547000001	430473054200
NBU 48-29B	— 004547000002	430473054200
NBU 49-12B	004548000001	430473047000
NBU 52-01B	004553000001	430473047300
NBU 53-03B	004555000001	430473047400
NBU 54-02B	004556000001	430473047500
NBU 55-10B	004557000001	430473046500
NBU 57-12B	004559000001	430473046300
NBU 58-23B	004560000001	430473046200
NBU 62-35B	004565000001	430473047700

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NBU 63-12B	004566000001	430473046600
NBU 70-34B	004574000001	430473057700
NBU 71-26B	004575000001	430473057800
NBU 202-03	004493000001	430473115000
NBU 205-08	004494000001	430473123800
NBU 206-09	004495000001	430473116500
NBU 207-04	004496000001	430473117700
NBU 210-24	004498000001	430473115300
NBU 211-20	004499000001	430473115600
NBU 212-19	004500000001	430473126700
NBU 213-36	004501000001	430473126800
NBU 217-02	004505000001	430473128200
NBU 218-17	004506000001	430473131000
NBU 219-24	004507000001	430473130800
NBU 301-24E	020165000001	430473213100
NBU 302-9E	019750000001	430473201000
NBU 304-18E	020166000001	430473213000
NBU 305-07E	020167000001	430473213500
NBU 306-18E	021473000001	430473228200
NBU 307-6E	019751000001	430473201400
NBU 308-20E	021203000001	430473220200
NBU 309-20E	021295000001	430473228300
NBU 311-23E	021205000001	430473220300
NBU 313-29E	021832000001	430473237800
NBU 314-03E	021404000001	430473227100
NBU 316-17E	021935000001	430473238100
NBU 317-12E	021938000001	430473236200
NBU 318-36E	021204000001	430473220400
NBU 321-10E	021943000001	430473237900
NBU 322-15E	031312000001	430473313900
NBU 325-8E	021940000001	430473237600
NBU 328-13E	021944000001	430473238600
NBU 329-29E	021532000001	430473222900
NBU 331-35E	020174000001	430473214700
NBU 332-08E	020175000001	430473214800
NBU 333-2E	021405000001	430473251800
NBU 335-23E	021406000001	430473226500
NBU 336-24E	021407000001	430473226400
NBU 339-19E	021533000001	430473228100
NBU 340-20E	021408000001	430474232700
NBU 341-29E	022179000001	430473305500
NBU 342-35E	021206000001	430473221200
NBU 343-36E	021207000001	430473220500
NBU 349-07E	021534000001	430473232600
NBU 352-10E	021937000001	430473251900

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NBU 356-29E	021834000001	430473238300
NBU 358-1E	021942000001	430473238800
NBU 360-13E	021945000001	430473238700
NBU 382-18E	031002000001	430473306400
NBU 386-24E	031005000001	430473305600
NBU 388-19E	031134000001	430473305700
NBU 389-29E	031344000001	430473304900
NBU 390-4E	031316000001	430473283500
NBU 391-05E	031007000001	430473298800
NBU 393-13E	031008000001	430473307100
NBU 394-13E	031009000001	430473307200
NBU 400-11E	025576000001	430473254400
NBU 431-09E	031135000001	430473306900
NBU 481-03E	031136000001	430473306300
NBU 483-19E	031137000001	430473306500
NBU 489-07E	031329000001	4304733121
NBU 490-30E <i>Prod. U-0581</i>	031330000001	430473313500
NBU 497-1E	031337000001	430473312300
NBU 506-23E	031342000001	430473314000
NBU 508-8E	031300000001	430473312400
NBU STATE 1-32G <i>ML-22261</i>	004470000001	430473031500
NBU STATE 2-36G	004471000001	430473051500
NDC 69-29 ORI <i>U-24230</i>	010915000001	430473158000
NDK STORAGE	024739000001	
NDU 1-28 <i>U-0576</i>	004581000001	430473126900
OSCU II 1-34 <i>U-49623</i>	019777000001	430473203900
OSCU II 2-27 (DEV) <i>U-49518</i>	001727000001	430473189800
OSCU II FED #1 <i>U-49518</i>	011041000001	430473172200
STG 1-32 <i>ML-3085</i>	005915000001	430471507100
STG 2-28 <i>U-0803</i>	005928000001	430471507200
STG 6-20 <i>Indian</i>	005936000001	430471507500
STG 11-22 <i>U-025960</i>	005919000001	430472019300
STG 14-34 <i>U-9613</i>	005922000001	430473059400
STG 15-27 <i>U-0803</i>	005923000001	430473060400
STG 18-17 <i>Fee</i>	005926000001	430473061100
STG 19-33 <i>U-9613</i>	005927000001	430473065700
STG 21-08 <i>U-0283</i>	005930000001	430473065900
STG 22-17 <i>Indian</i>	005931000001	430473129900
STG 33-17N <i>Indian</i>	024128000001	430473244100
STG 41-20 <i>U-019362A</i>	021175000001	430473228000
STG 44-8N <i>U-0283</i>	025122000001	430473252000
STG 48-17F <i>Indian</i>	031389000001	430473272800
STG 50-20F <i>U-019362</i>	031390000001	430473310400
STG 51-20F <i>Indian</i>	031391000001	430473312000
STG 52-08N <i>U-0283</i>	031745000001	430473283400

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME		EOG PROPERTY #	API #
STG 53-08N	U-1283	032264000001	430473268200
STG 56-20F	Indian	032265000001	430473337000
STG 57-08N	U-0283	032266000001	430473337100
WILD HORSE FED 2-26	U-3405	008266000001	430473188200
WILD HORSE FED 2-35	U-3405	019139000001	430473190100
WILD HORSE FED 3-26	U-43156	021869000001	430473237700
WILD HORSE FED 3-35	U-3405	021871000001	430473238900

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the Division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

☐ Change of Operator (Well Sold)☐ Designation of Agent☐ Designation of Operator☒ Operator Name Change Only (MERGER)

ROUTING:

1-KDR	6-KAS
2-GLH	7-SJ
3-JRB	8-FILE
4-CDW	
5-KDR	

The operator of the well(s) listed below has changed, effective: 8-30-99

TO:(New Operator) EOG RESOURCES INC.
 Address: P.O. BOX 4362
HOUSTON, TX 77210-4362
DEBBIE HAMRE
 Phone: (713) 651-6714
 Account No. N9550

FROM:(Old Operator) ENRON OIL & GAS COMPANY
 Address: P.O. BOX 4362
HOUSTON, TX 77210-4362
DEBBIE HAMRE
 Phone: (713) 651-6714
 Account No. N0401

ELL(S): Attach additional page(s) if needed.

Name: **SEE ATTACHED**	API: <u>43047-31722</u>	Entity: <u>10687 S 27 T 10 S R 19 E</u>	Lease: _____
Name: _____	API: _____	Entity: _____ S _____ T _____ R _____	Lease: _____
Name: _____	API: _____	Entity: _____ S _____ T _____ R _____	Lease: _____
Name: _____	API: _____	Entity: _____ S _____ T _____ R _____	Lease: _____
Name: _____	API: _____	Entity: _____ S _____ T _____ R _____	Lease: _____
Name: _____	API: _____	Entity: _____ S _____ T _____ R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- KDR 1. (R649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form) on 10.7.99.
- KDR 2. (R649-8-10) Sundry or other legal documentation has been received from the NEW operator on 10.7.99.
- KDR 3. The new company has been looked up in the Department of Commerce, Division of Corporations Database if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? Yes/No If yes, the company file number is _____. If no, Division letter was mailed to the new operator on _____.
- KDR 4. Federal and Indian Lease Wells. The BLM and/or the BIA has approved the operator change for all wells listed above involving Federal and/or Indian leases. BIM-Rec'd 10.20.99
- N/A 5. Federal and Indian Units. The BLM and/or the BIA has approved the operator change for the _____ unit and all wells listed above involving unit operations. BIA-Rec'd 3.10.99
(Name change only - BIM approved)
- N/A 6. Federal and Indian Communitization Agreements ("CA"). The BLM and/or the BIA has approved the operator change for CA (Federal, Indian), CA No. _____, and all wells listed above involved in the CA.

* For wells located on a CA (state or fee) send a copy of the sundry notice of all wells involved to Teresa Thompson at the S.L. Office before approval.

7. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above. ** need 1 for 43.*
- YDR* 8. Changes have been entered in the **Oil and Gas Information System** for each well listed on 1.31.2000 *3.16.00 Chy DTS*
9. Changes have been entered in **RBDMS** for each water/gas injection, water disposal well listed on _____.
10. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** on _____.
- YDR* 11. An **Operator Change File** has been set up, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- YDR* 1. (R649-8-7) **Entity assignments have been reviewed** for all wells listed above. Were entity changes made? Yes/No If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- YDR* 2. Tax Commission, Trust Lands, and Forestry, Fire & State Lands have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE LEASE WELLS)

- YDR* 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond. *Rider # JT-1230 eff 10.4.99 St. Paul Fire & Marine (80,000)*
2. A copy of this form has been placed in the new and former operator's bond files on _____.
- YDR* 3. The **FORMER** operator has requested a release of liability from their bond as of today's date No, Rider. If yes, Division response was made to this request by letter dated _____ (see bond file).

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- YDR* 1. **E-mail** sent on _____ to _____ at **SITLA** for changes involving State leases. (Wait two weeks before changing, unless the Division hears otherwise.) *(80,000 Statewide) St. Paul Fire & Marine*
- YDR* 2. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated 2.1.2000 *JP-D92.1*, of their responsibility to notify all interest owners of this change.

FILMING

- YB* 1. All attachments to this form have been **microfilmed** on APR 25 2000.

FILING

1. **Copies** of all attachments pertaining to each individual well have been filed in each **well file**.
2. The **original of this form**, and the **original attachments** have been filed in the Operator file(s).

COMMENTS

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

10/1/2011

FROM: (Old Operator):
 N9550-EOG Resources, Inc.
 1060 E Highway 40
 Vernal, UT 84078
 Phone: 1 (435) 781-9145

TO: (New Operator):
 N3755-Koch Exploration Company, LLC.
 9777 Pyramid Court, Suite 210
 Englewood, CO 80112
 Phone: 1 (303) 325-2561

CA No.

Unit:

NORTH ALGER

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST - 10 WELLS								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 11/9/2011
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 11/9/2011
- The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 6/29/2011
- Is the new operator registered in the State of Utah: Business Number: 5078823-0161
- (R649-9-2) Waste Management Plan has been received on: Requested 12/19/2011
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 11/2/2011 BIA
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: 10/24/2011
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: not yet
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database on:** 12/19/2011
- Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 12/19/2011
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: COB000296
- Indian well(s) covered by Bond Number: n/a
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number n/a
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS: Five undrilled APDs are not being transferred at this time and may be rescinded in the future.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Multiple Leases

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc

N9550

3a. Address
1060 EAST HIGHWAY 40, VERNAL, UT 84078

3b. Phone No. (include area code)
435-781-9145

7. If Unit of CA/Agreement, Name and/or No.
Natural Buttes

8. Well Name and No.
Multiple Wells

9. API Well No.
See Attached

10. Field and Pool or Exploratory Area
Natural Buttes

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
See Attached

11. Country or Parish, State
Uintah, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. has assigned all of its right, title and interest in the wells described in the attached list (the "Subject Wells") to Koch Exploration Company, LLC and will relinquish and transfer operatorship of all of the Subject Wells to Koch Exploration Company, LLC on October 1, 2011.

As of October 1, 2011, Koch Exploration Company, LLC will be considered to be the operator of each of the Subject Wells and will be responsible under the terms and conditions of the applicable lease for the operations conducted upon the leased lands. Bond coverage is provided under Koch Exploration Company, LLC's Nationwide BLM Bond No. COB000296.

KOCH EXPLORATION COMPANY, LLC

N3755

By:  Date: September 1, 2011

Brian J. Kissick
Vice President

RECEIVED

NOV 03 2011

Address: 9777 Pyramid Court, Suite 210
Englewood, Colorado 80112

Telephone Number: (303) 325-2561

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
J. Michael Schween

Title Agent and Attorney-in-Fact

Signature


Date 09/01/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

APPROVED 12/19/2011

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.


Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



Change of Operator from EOG Resources, Inc (N9555)
to Koch Exploration Company, LLC (N3755)
NORTH ALGER UNIT

OSC II 1-27	27	100S	190E	4304731722	10687	Federal	GW	P	NORTH ALGER
OSC 2-27	27	100S	190E	4304731898	10687	Federal	GW	P	NORTH ALGER
OSCU II 108-27	27	100S	190E	4304733463	10687	Federal	GW	P	NORTH ALGER
OS CROSSING U II 109-27	27	100S	190E	4304736269	10687	Federal	GW	P	NORTH ALGER
OSCU II 123-27	27	100S	190E	4304736743	10687	Federal	GW	P	NORTH ALGER
OSCU II 122-27	27	100S	190E	4304737678	10687	Federal	GW	P	NORTH ALGER
OSCU II 124-27	27	100S	190E	4304737679	10687	Federal	GW	P	NORTH ALGER
OSCU II 116-27	27	100S	190E	4304737680	10687	Federal	GW	P	NORTH ALGER
OSCU II 126-34	34	100S	190E	4304738901	10687	Federal	GW	P	NORTH ALGER
OSCU II 125-34	34	100S	190E	4304738902	10687	Federal	GW	P	NORTH ALGER



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO:
3180 (UTU63094X)
UT-922

OCT 24 2011

Morgan J. Connor
Koch Exploration Company, LLC
9777 Pyramid Court, Suite 210
Englewood, CO 80112

Re: Successor Operator
North Alger Unit
Agreement No. UT080P49-86U697
AFS No. 83686U697X
Uintah County, Utah

Dear Mr. Connor:

On September 30, 2011, we received an indenture dated September 1, 2011, whereby EOG Resources, Inc. resigned as Unit Operator and Koch Exploration Company, LLC was designated as Successor Unit Operator for the North Alger Unit, Uintah County, Utah. The indenture was executed by both parties and the signatory parties (working interest owners) have complied with Sections 5 and 6 of the unit agreement.

The instrument is hereby approved effective October 24, 2011. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the North Alger Unit Agreement.

Your nationwide oil and gas bond, No. 82203357 (BLM Bond No. COB000296) will be used to cover unit operations.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate Federal offices, with one copy returned herewith.

Sincerely,

Roger L. Bankert
Chief, Branch of Minerals

Enclosure

cc: UDOGM
SITLA
ONRR - Leona Reilly
BLM FOM - Vernal

RECEIVED

NOV 07 2011

DIV. OF OIL, GAS & MINING